

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-62848

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

☒ DEEPEN

1b. TYPE OF WELL

OIL

GAS

SINGLE

MULTIPLE

WELL

☒

WELL

OTHER

ZONE

ZONE

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079

Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At Surface SW/SE

739

604

At proposed Prod. Zone

785' FSL &amp; 1983' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Butte Federal

9. WELL NO.

#15-27

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 27, T8S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 Miles southwest of Myton, Utah

12. County

Duchene

13. STATE

UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

785'

16. NO. OF ACRES IN LEASE

360

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL,  
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

1445'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5573' GR

22. APPROX. DATE WORK WILL START\*

First Quarter 1997

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	120 sx
7 7/8"	5 1/2"	15.5#	TD	400 sx followed by 330 sx
				See Detail Below

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% CaCl<sub>2</sub>, 1/4# Flocele/sk

Weight: 14.8 PPG

YIELD: 1.37 Cu Ft/sk

H<sub>2</sub>O Req: 6.4 Gal/sk

LONG STRING - Lead: Hibond 65 Modified

Weight: 11.0 PPG

YIELD: 3.00 Cu Ft/sk

H<sub>2</sub>O Req: 18.08 Gal/sk

Tail: Premium Plus Thixotropic

Weight: 14.2 PPG

YIELD: 1.59 Cu Ft/sk

H<sub>2</sub>O Req: 7.88 Gal/sk

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Brad Mechem

TITLE District Manager

DATE 1/10/97

(This space for Federal or State office use)

PERMIT NO.

43-013-31786

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

John R. Baya

Petroleum Engineer

4/25/97

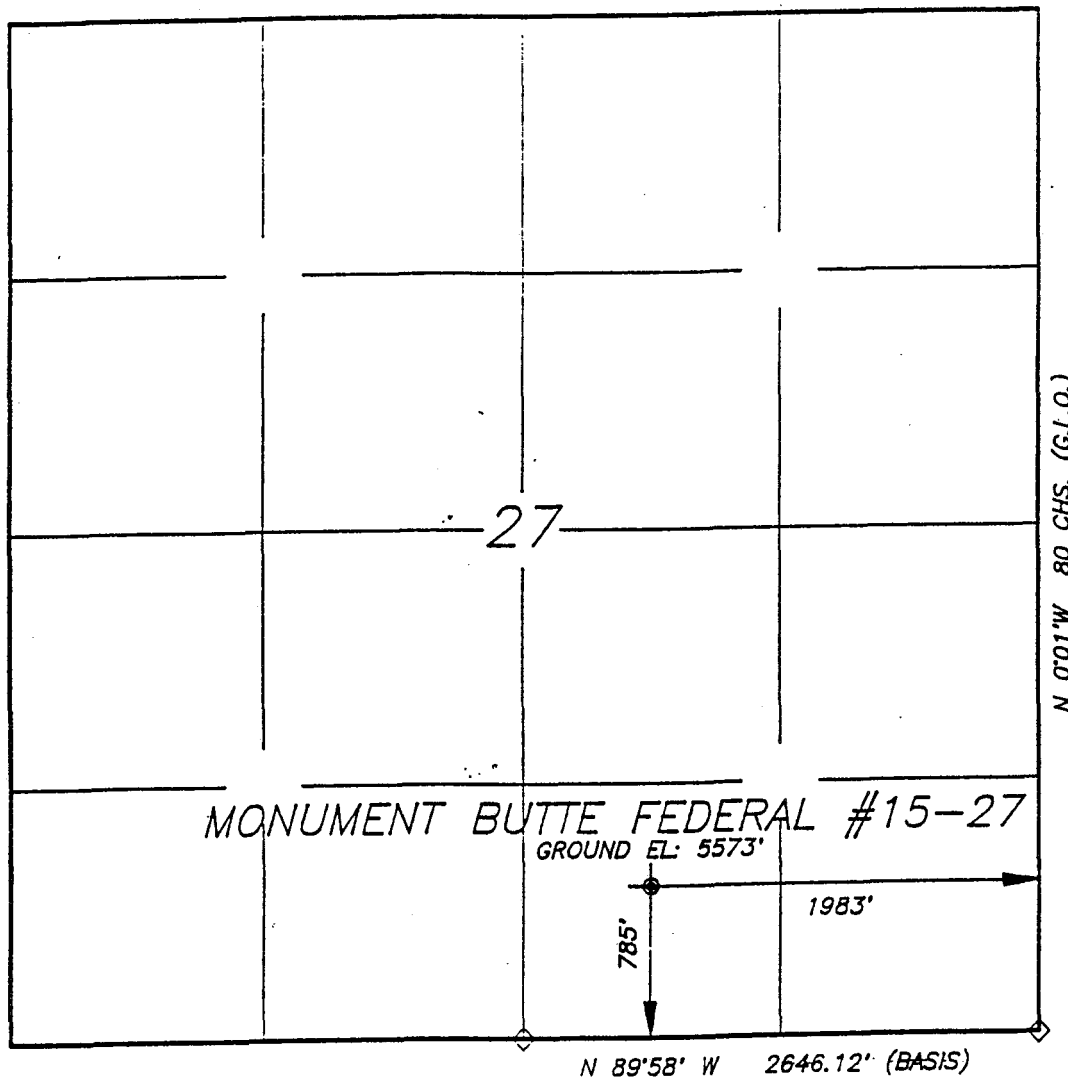
\*See Instructions On Reverse Side

INLAND PRODUCTION CO.

WELL LOCATION PLAT

MONUMENT BUTTE FEDERAL #15-27

LOCATED IN THE SW1/4 OF THE SE1/4  
SECTION 27, T8S, R16E, S.L.B.&M.

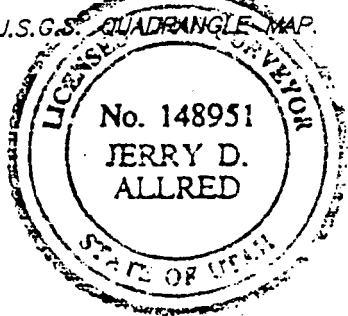


SCALE: 1" = 1000'

### LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.

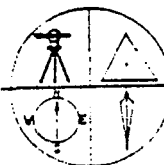


### SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED:

*Jerry D. Allred*

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES  
SURVEYING CONSULTANTS

121 NORTH CENTER STREET  
P.O. BOX 975  
DUCHESNE, UTAH 84021  
(801)-738-5352

2 OCT 1995

84-121-029

**INLAND PRODUCTION COMPANY  
MONUMENT BUTTE FEDERAL #15-27  
SW/SE SECTION 27, T8S, R16E  
DUCHESNE COUNTY, UTAH**

**TEN POINT WELL PROGRAM**

**1. GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

**2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

**3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 3050' - 6500' - Oil

**4. PROPOSED CASING PROGRAM**

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)  
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

**5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

**6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050'  $\pm$ , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromate's will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300'  $\pm$ , and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500'  $\pm$ . The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence in first quarter of 1997, and take approximately six days to drill.



**INLAND PRODUCTION COMPANY  
MONUMENT BUTTE FEDERAL #15-27  
SW/SE SECTION 27, T8S, R16E  
DUCHESNE COUNTY, UTAH**

**THIRTEEN POINT WELL PROGRAM**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site Monument Butte Federal #15-27 located in the SW 1/4 SE 1/4 Section 27, T8S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles  $\pm$  to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 - 6.3 miles to its junction with an existing dirt road to the southwest; proceed southwesterly along this road - 2.8 miles to its junction with the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

**2. PLANNED ACCESS ROAD**

See Topographic Map "B".

The planned access road leaves the existing location described in Item #1 in the SW1/4 SE 1/4 Section 27, T8S, R16E, S.L.B. & M., and proceeds in a easterly direction approximately 500'  $\pm$ , to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

There are eight (8) producing , and one (1) P&A, Inland Production wells, one (1) producing Balcron well, and two (2) producing PG&E wells, within a one (1) mile radius of this location. See Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Monument Butte Federal #15-27.

Existing water for this well will be trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 30 X 6' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride chromate's, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the north between stakes 4 & 5.

There will be no flare pit on this well.

The stockpiled topsoil (first six (6) inches) will be stored on the south side, near stake #8.

Access to the well pad will be from the southeast corner, near stake #8.

**Fencing Requirements**

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

**10. PLANS FOR RESTORATION OF SURFACE**

- a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

- b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP - Bureau Of Land Management**

12. **OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Report is attached.

***Additional Surface Stipulations***

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

***Hazardous Material Declaration***

Inland Production Company guarantees that during the drilling and completion of the Monument Butte Federal #15-27 we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Monument Butte Federal #15-27, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATIONRepresentative

Name: Brad Mecham

Address: P.O. Box 1446 Roosevelt, Utah 84066

Telephone: (801) 722-5103

Certification

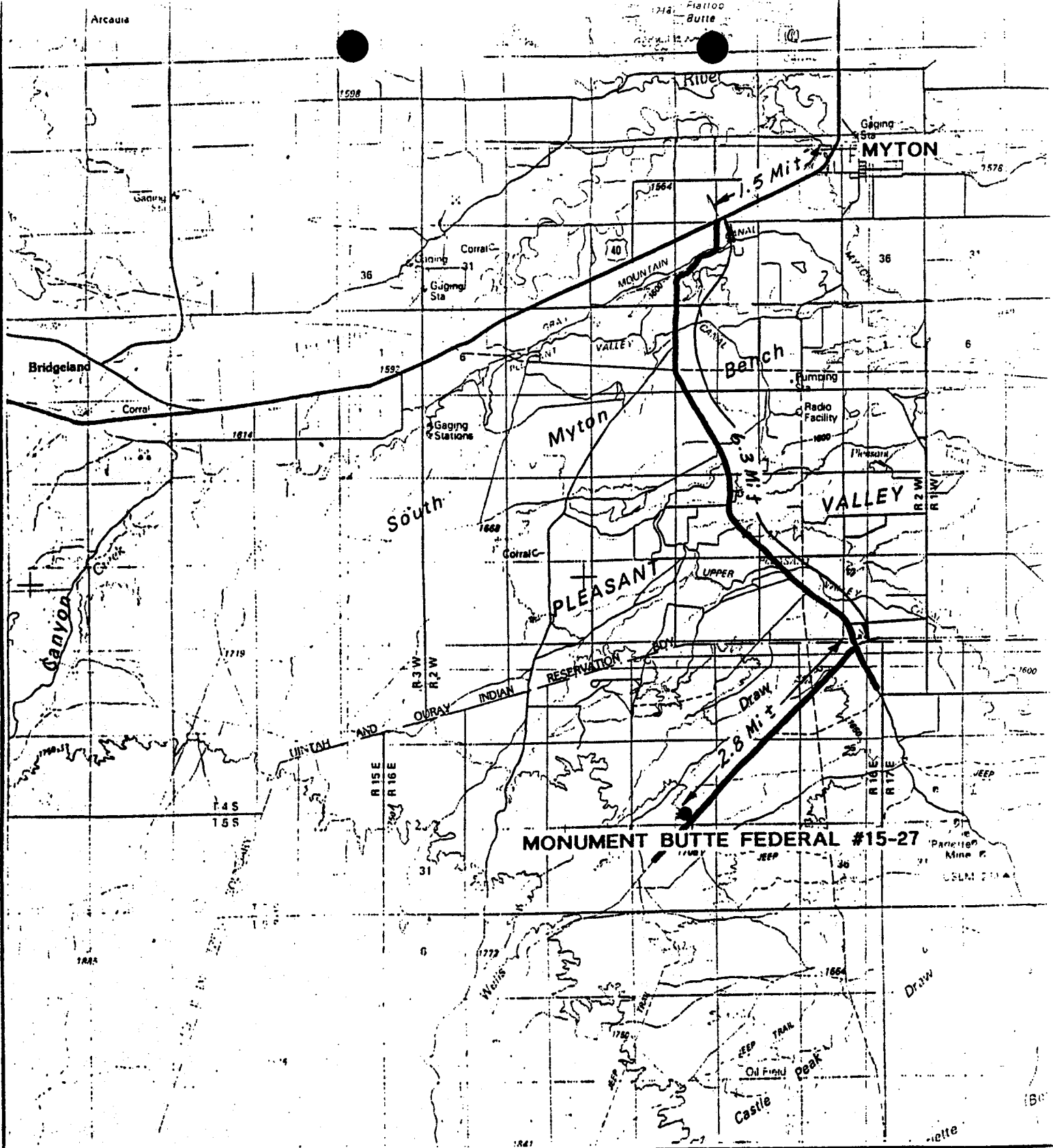
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #15-27 SW/SE Section 27, Township 8S, Range 16E: Lease #U-62848 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1-16-97

Date

Brad MechamBrad Mecham  
District Manager



TOPOGRAPHIC  
MAP "A"



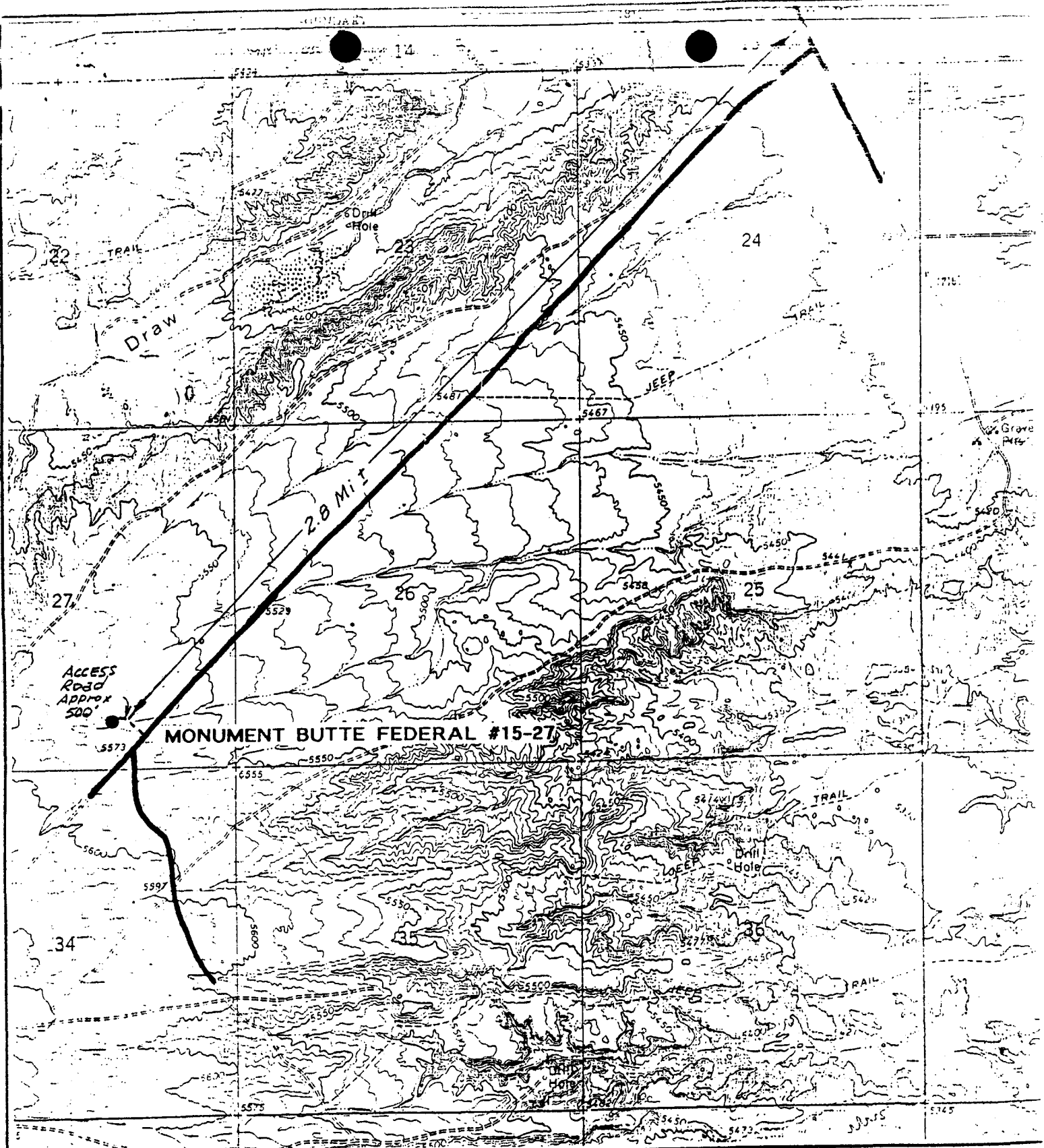
**INLAND PRODUCTION COMPANY**

**MONUMENT BUTTE FEDERAL #15-27**

**SECTION 27, T8S, R16E, U.S.B.&M.**

2 Oct 195

84-121-029



TOPOGRAPHIC  
MAP "B"  
SCALE: 1"=2000'



INLAND PRODUCTION COMPANY

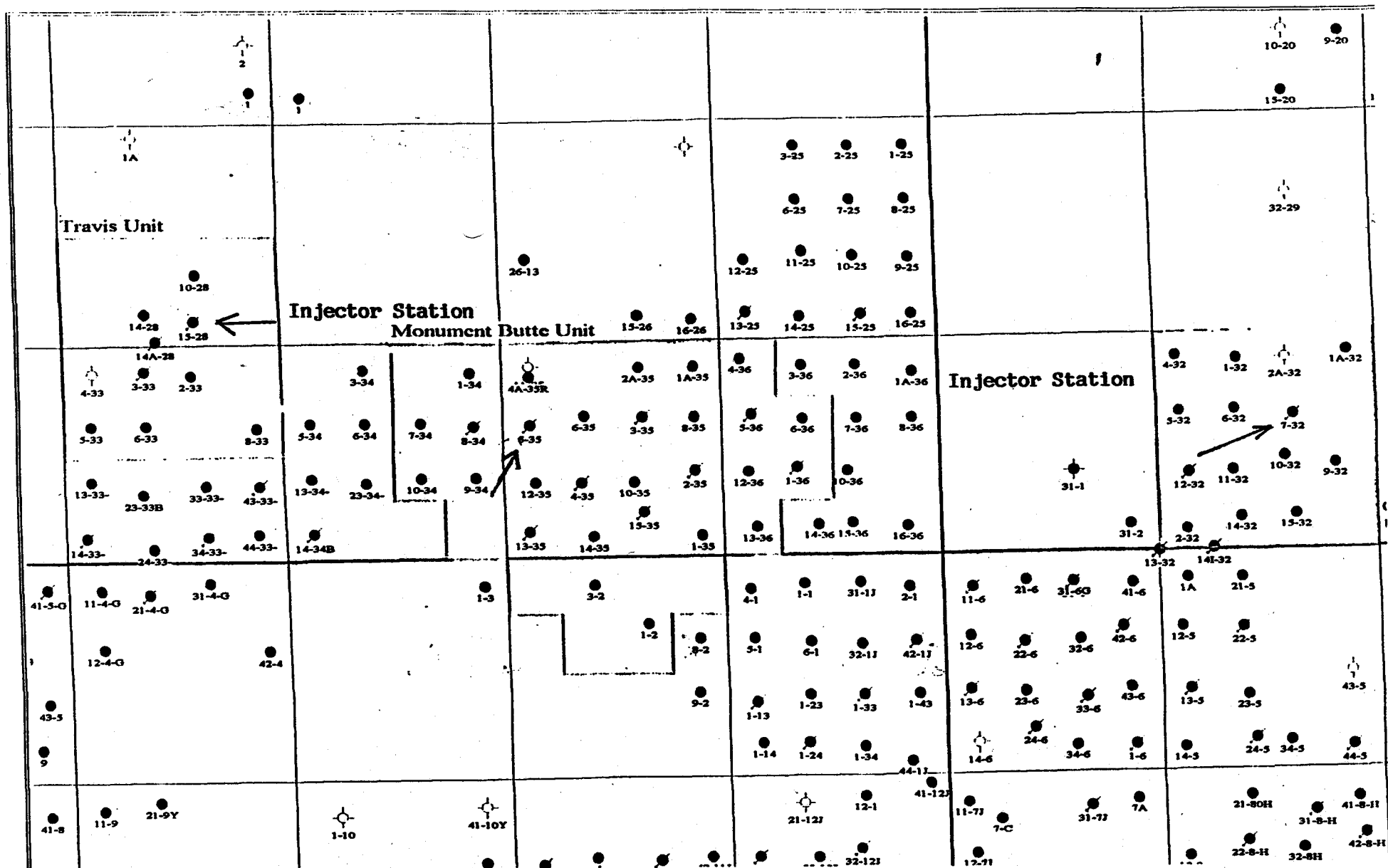
MONUMENT BUTTE FEDERAL #15-27  
SECTION 27, T8S, R16E, U.S.B.&M.

2 Oct '95

84-12-220



# EXHIBIT "C"



473 17th Street, Suite 1500  
Denver, Colorado 80202  
Phone (303) 291-0900

Regional Area

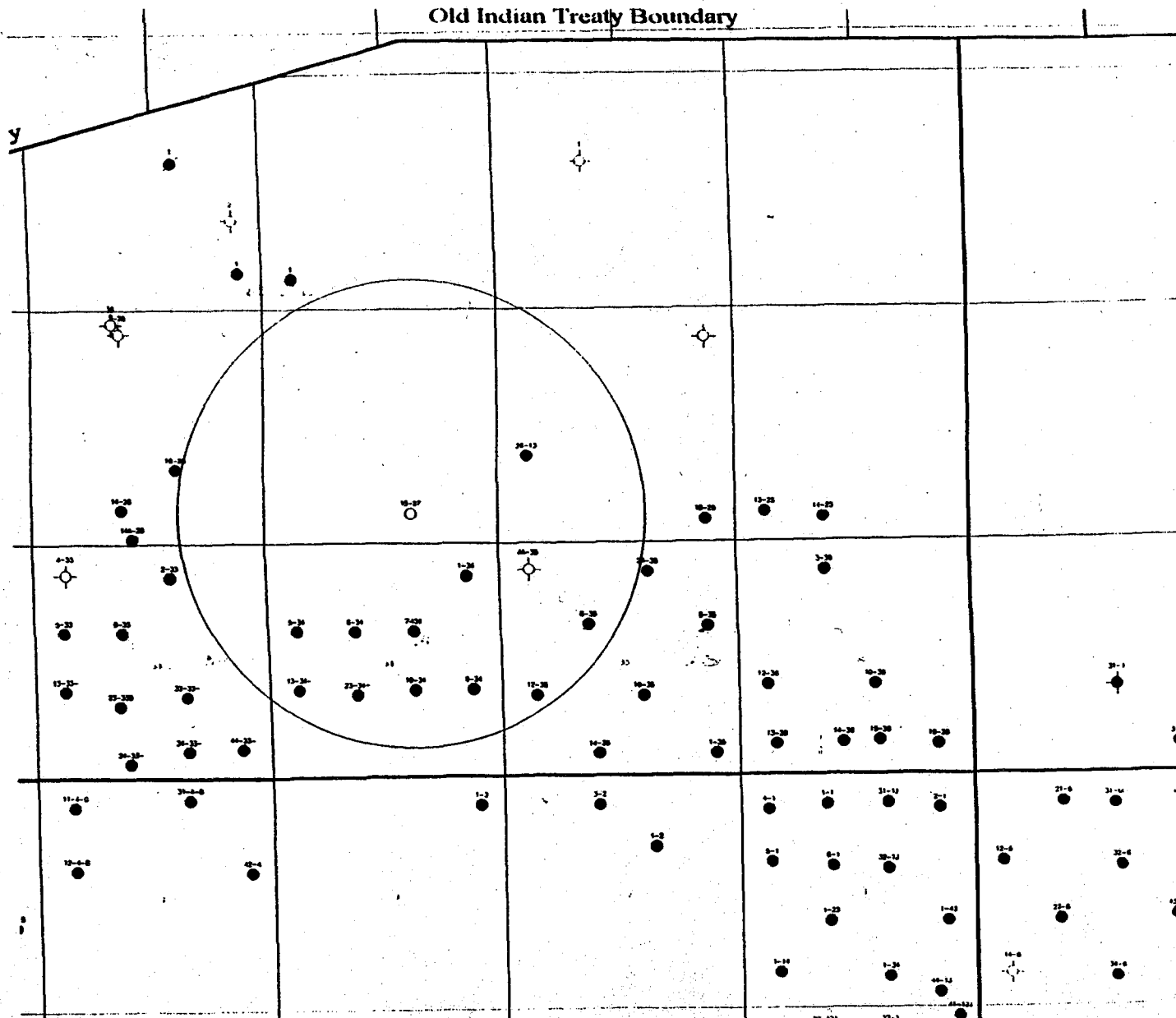
Duchesne County, Utah

Date: 3/7/96

J.A.



# Old Indian Treaty Boundary

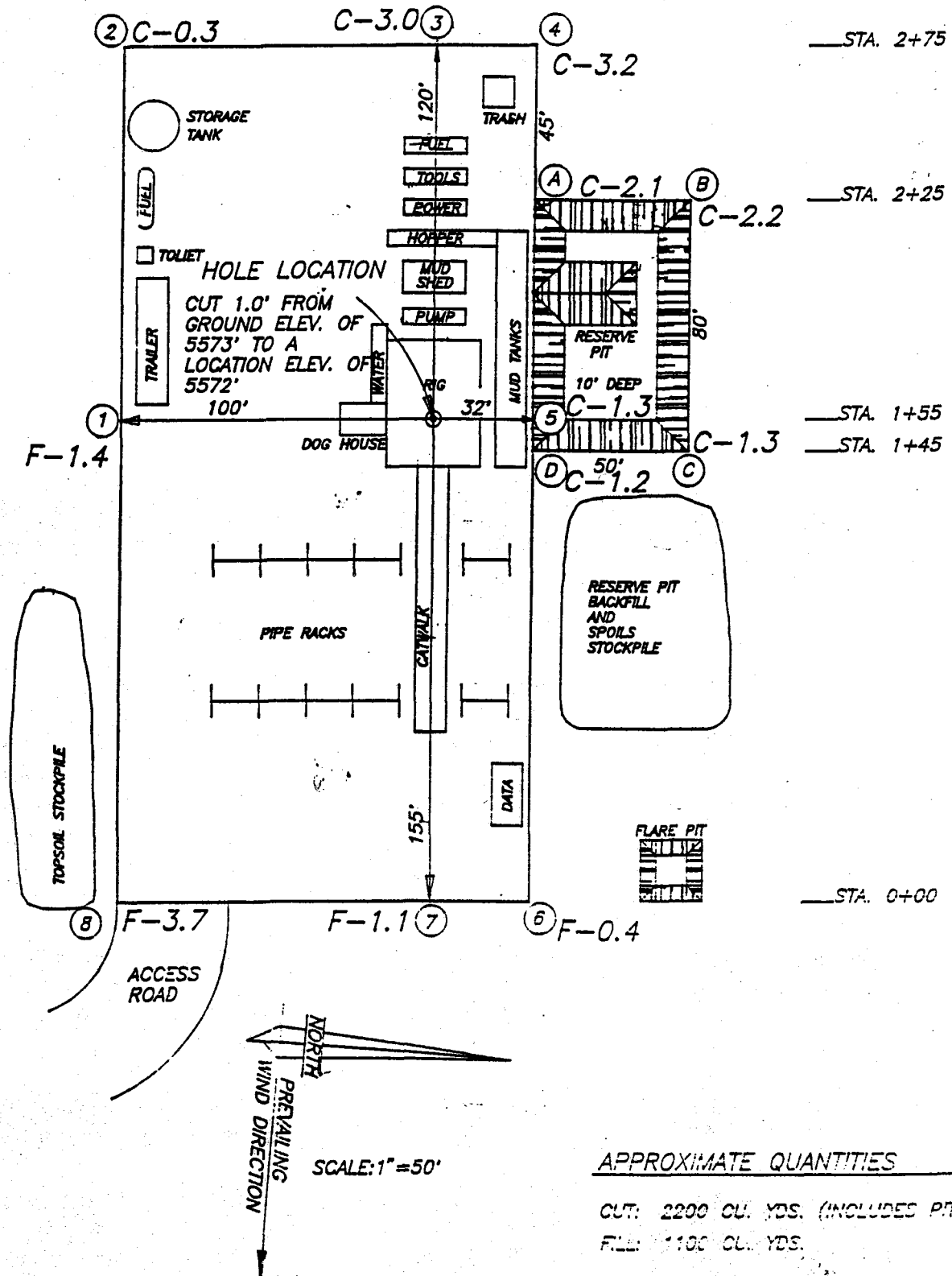


475 17<sup>th</sup> Street Suite 1500  
Denver, Colorado 80202  
Phone: (303) 232-0900

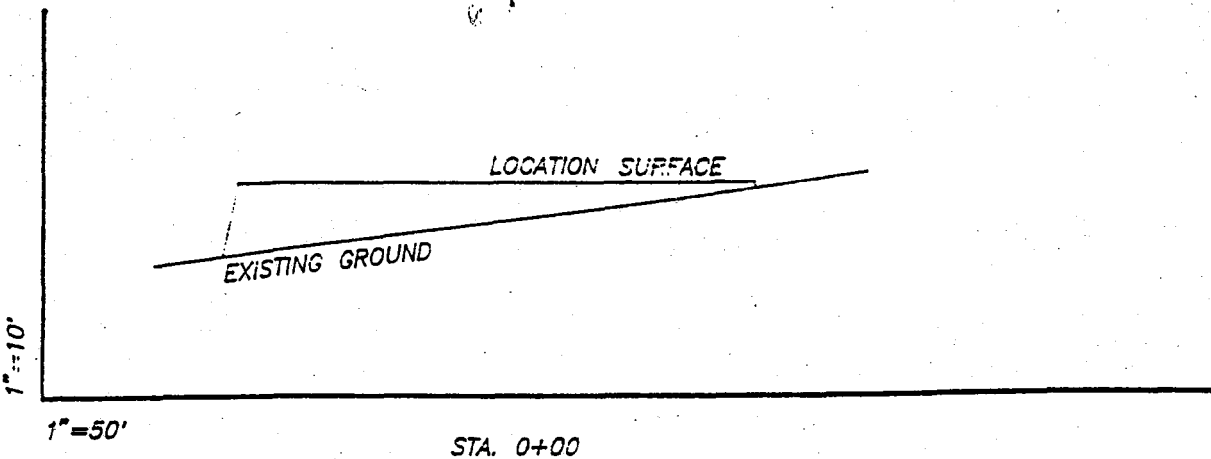
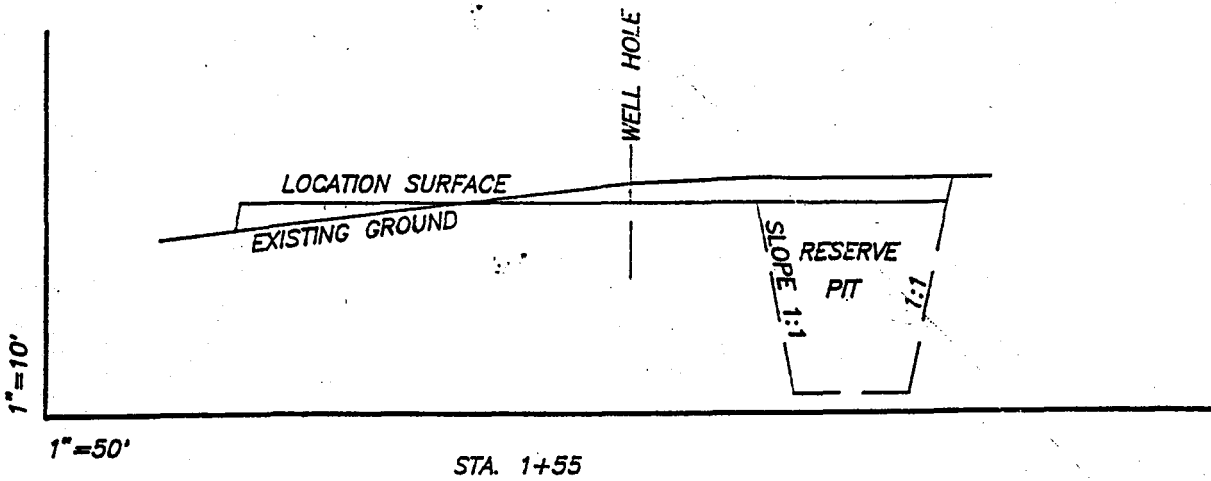
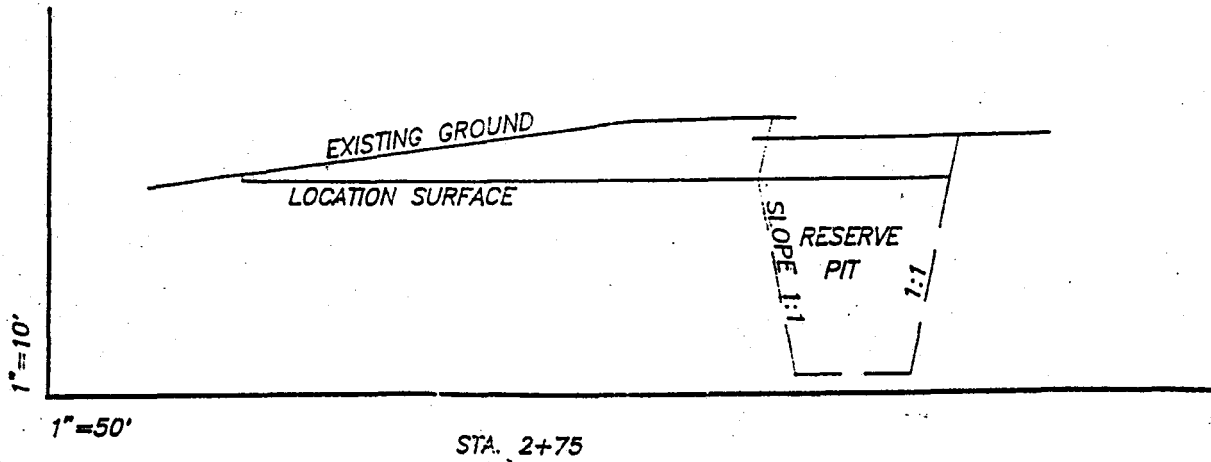
**Monument Butte #15-27**  
**One - Mile - Radius Exhibit D.**  
Duchesne County, Utah

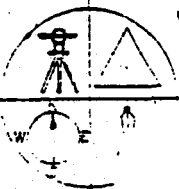
DG

# INLAND PRODUCTION CO. WELL LAYOUT PLAT MONUMENT BUTTE FEDERAL #15-27



LOCATED IN THE SW1/4 OF THE SE1/4 OF SECTION 27,  
TOWNSHIP 8 SOUTH, RANGE 16 EAST, S.L.B.&M.





**JERRY D. ALLRED AND ASSOCIATES**

Surveying and Engineering Consultants

121 NORTH CENTER STREET  
P.O. BOX 975  
DUCHESNE, UTAH 84021  
(801) 736-5350

RAM TYPE B.O.P.

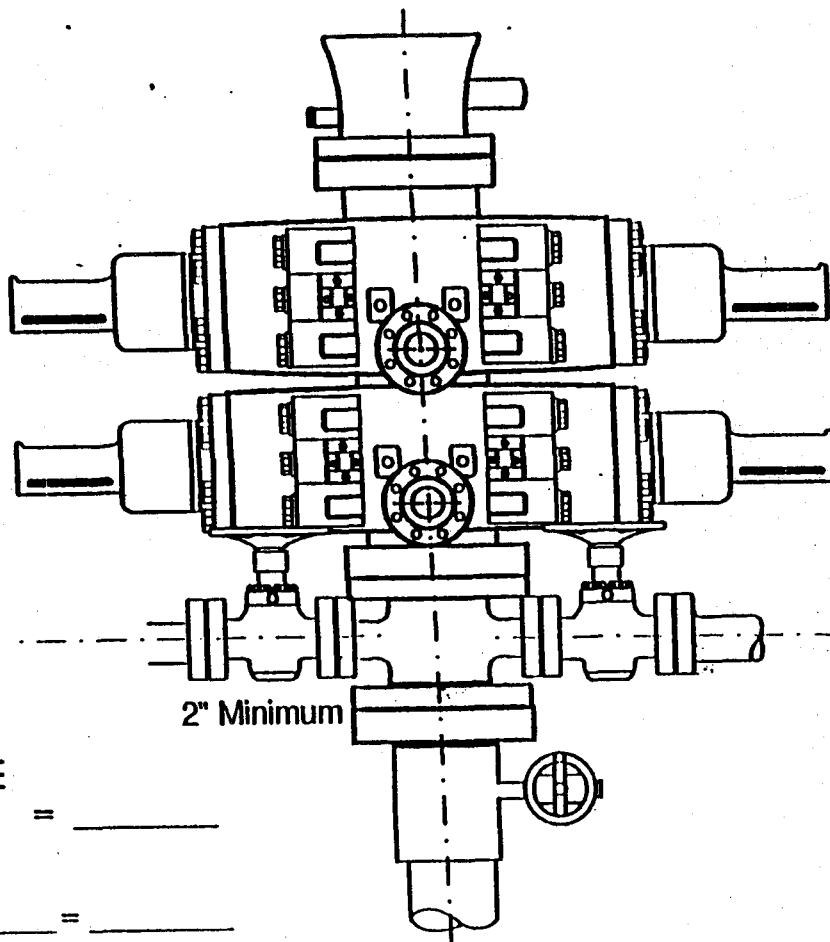
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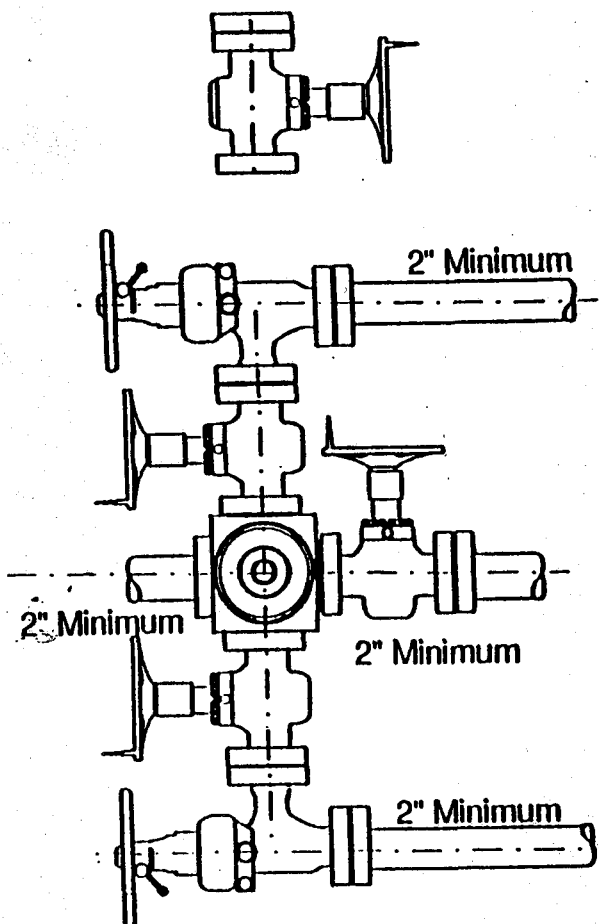
Model:

## 2-M SYSTEM

EXHIBIT F



2" Minimum



2" Minimum

2" Minimum

2" Minimum

2" Minimum

GAL TO CLOSE

Annular BOP = \_\_\_\_\_

Ramtype BOP

\_\_\_\_\_ Rams x \_\_\_\_\_ = \_\_\_\_\_

= \_\_\_\_\_ Gal.

\_\_\_\_\_ x 2 = \_\_\_\_\_ Total Gal.

Rounding off to the next higher  
increment of 10 gal. would require

\_\_\_\_\_ Gal. (total fluid & nitro volume)

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/23/97

API NO. ASSIGNED: 43-013-31786

WELL NAME: MONUMENT BUTTE FEDERAL 15-27  
OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

SWSE 27 - T08S - R16E  
SURFACE: 0785-FHS-1983-FEL  
BOTTOM: 0785-FSL-1983-FEL  
DUCHESNE COUNTY  
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED

LEASE NUMBER: U - 62848

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal ☒ State ☐ Fee ☐  
(Number 4488944)  
☒ Potash (Y/N)  
☒ Oil shale (Y/N)  
☒ Water permit  
(Number 64521118 STATE 732)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

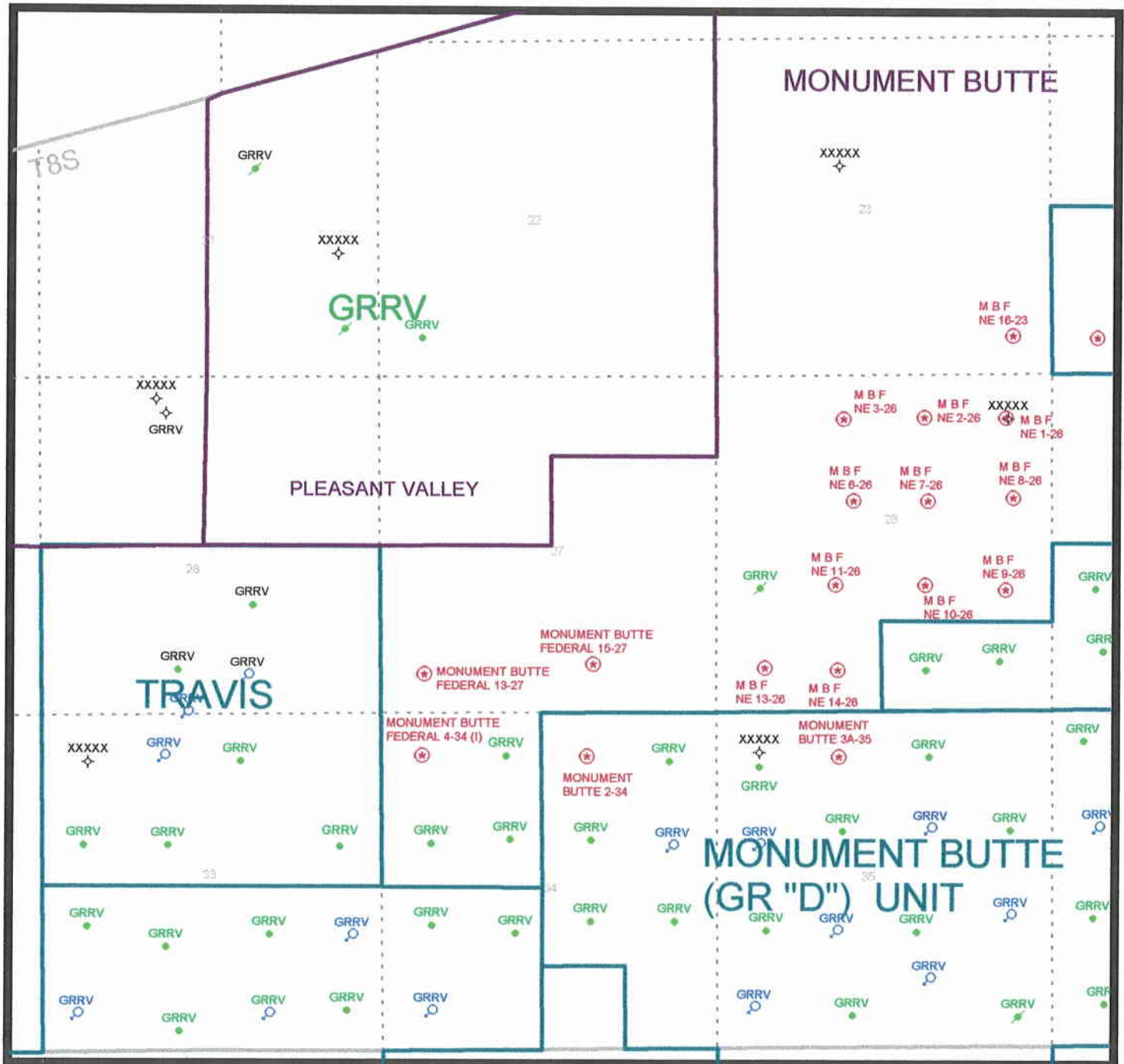
LOCATION AND SITING:

\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
☒ R649-3-2. General.  
\_\_\_ R649-3-3. Exception.  
\_\_\_ Drilling Unit.  
\_\_\_ Board Cause no: \_\_\_\_\_  
\_\_\_ Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

OPERATOR: INLAND PRODUCTION  
FIELD: MONUMENT BUTTE (105)  
SECTION: 27, T8S, R16E  
COUNTY: DUCHESNE  
SPACING: UAC R649-3-2



PREPARED:  
DATE: 23-JAN-97



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 25, 1997

Inland Production Company  
P.O. Box 790233  
Vernal, Utah 84079

Re: Monument Butte Federal 15-27 Well, 785' FSL, 1983' FEL,  
SW SE, Sec. 27, T. 8 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31786.

Sincerely,

Lowell P. Braxton  
Deputy Director

lwp

Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office



Operator: Inland Production Company  
Well Name & Number: Monument Butte Federal 15-27  
API Number: 43-013-31786  
Lease: U-62848  
Location: SW SE Sec. 27 T. 8 S. R. 16 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-62848

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL



DEEPEN



1b. TYPE OF WELL

OIL

GAS

SINGLE

MULTIPLE

WELL



WELL

OTHER



ZONE



ZONE



2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079

Phone: (801) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At Surface SW/SE

At proposed Prod. Zone

785' FSL & 1983' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Butte Federal

9. WELL NO.

#15-27

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 27, T8S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 Miles southwest of Myton, Utah

12. County

Duchene

13. STATE

UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

785'

16. NO. OF ACRES IN LEASE

360

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL,  
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

1445'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5573' GR

22. APPROX. DATE WORK WILL START\*

First Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	120 sx
7 7/8"	5 1/2"	15.5#	TD	400 sx followed by 330 sx
				See Detail Below

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% CaCl<sub>2</sub>, 1/4# Flocele/sk

Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk

H<sub>2</sub>O Req: 6.4 Gal/sk

LONG STRING - Lead: Hibond 65 Modified

Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk

H<sub>2</sub>O Req: 18.08 Gal/sk

Tail: Premium Plus Thixotropic

Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk

H<sub>2</sub>O Req: 7.88 Gal/sk

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Brad Mecham

TITLE District Manager

DATE 1/10/97

(This space for Federal or State office use)

PERMIT NO.

43-013-31786

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

*Greg Kershner*

Assistant Field Manager  
Mineral Resources

APR 25 1997

ACTING

\*See Instructions On Reverse Side

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Monument Butte Federal Northeast 15-27

API Number: 43-013-31786

Lease Number: U -62848

Location: SWSE Sec. 27 T. 8S R. 16E

**NOTIFICATION REQUIREMENTS**

- |                                 |   |   |
|---------------------------------|---|---|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.   |
| Location Completion             | - | prior to moving on the drilling rig.  |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.   |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.   |
| First Production Notice         | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water, identified at 488 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to  $\pm 288$  ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

Well No.: Monument Butte Federal Northeast 15-27

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman                      (801) 789-7077  
Petroleum Engineer

Wayne P. Bankert              (801) 789-4170  
Petroleum Engineer

Jerry Kenczka                  (801) 789-1190  
Petroleum Engineer

BLM FAX Machine              (801) 781-4410



## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM**

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

-The topsoil should be windrowed on the south side of the location between corners 2 and 8.

-Mountain Plover

According to the timeframes listed on the following chart and prior to new construction and drilling activities, a detailed survey of the area within 0.5 mile of a proposed location and 300 feet either side of the center line of a proposed access route will be made by BLM or a qualified biologist to detect the presence of plovers. Extreme care shall be exercised to locate plovers due to their highly secretive and quiet nature. Where possible, the survey shall first be made from a stationary vehicle. All plovers located will be observed long enough to determine if a nest is present. If no visual sightings are made from the vehicle, the area will be surveyed again on foot.

Starting Date of Construction or Drilling Activity	Number of Surveys
From March 15 through April 15	1
From April 16 through July 15	2
From July 16 through August 15	1

Well No.: Monument Butte Federal Northeast 15-27

The surveys will be conducted no more than 14 days prior to the date actual construction or drilling activities begin. If two surveys are required, they will be made at least 14 days apart with the last survey no more than 14 days prior to the start-up date.

If an active nest or chicks are found in the area, the planned activity will be delayed until the chicks are out of downy plumage; the brood vacates the area of influence; or, the nest has failed.

Grading activities and new road construction will be minimized from May 25 through June 30.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well    ☐ Gas well    ☐ Other

2. Name of Operator

**Inland Production Company**

3. Address and Telephone No.

**P.O. Box 790233 Vernal, UT 84079    Phone No. (801) 789-1866**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/SE  
Sec. 27, T8S, R16E**

5. Lease Designation and Serial No.

**U-62848**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

**Mon Butte Fed #15-27**

9. API Well No.

**43-013-31786**

10. Field and Pool, or Exploratory Area

**Monument Butte**

11. County or Parish, State

**Duchesne, UT****12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

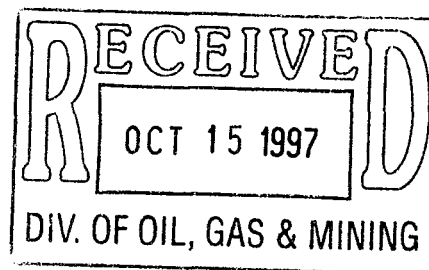
**TYPE OF ACTION**

- |   |  |
|---|--|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Recompletion                         | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back                        | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing repair                        | <input type="checkbox"/> Water Shut-off          |
| <input type="checkbox"/> Altering Casing                      | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Surface Spud</u> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Drilled 12 1/4" hole to 305' w/ Leon Ross Rathole Rig. Run 8 5/8" 24# J-55 csg to 298'. Pump 5 BDW & 20 BG. Cmt w/ 120 sx Prem + w/ 2% CC, 2% gel + 1/2#/sk flocele, 14.8 ppg, 1.37 cf/sk yield. Good returns w/ 5 BC to surface. Spud @ 10:30 am, 10/6/97. RDMOL.**



14. I hereby certify that the foregoing is true and correct

Signed

**Cheryl Cameron**

Title

**Regulatory Compliance Specialist**Date **10/10/97**

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.

**475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**785 FSL 1983 FEL SW/SE Section 27, T08S R16E**

5. Lease Designation and Serial No.

**U-62848**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**NA**

8. Well Name and No.

**MONUMENT BUTTE FED 15-27**

9. API Well No.

**43-013-31786**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**DUCHESNE COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

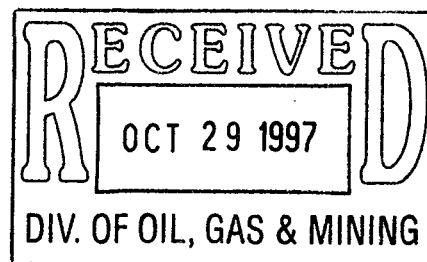
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Surface Spud

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Leon Ross. Drl 12-1/4" sfc hole to 305'. **Spud well @ 10:30 am, 10/6/97.** Circulate hole clean. LD DP & DC's. Wait on csg. Run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (300'). Csg set @ 298'. RU Halliburton. Pmp 5 bbl dye wtr & 20 bbl gel. Cmt w/120 sx Premium Plus w/2% CC, 2% gel, 1/2#/sk Flocele (14.8 ppg 1.37 cf/sk yield). Good returns during entire job w/5 bbl cmt to sfc. Cmt lvl held @ sfc. RD Halliburton. Drl mouse & rat hole for Four Corners #6. RDMO.



14. I hereby certify that the foregoing is true and correct

Signed

Shaunen Smith

Title

Engineering Secretary

Date

10/23/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**CC: UTAH DOGM**

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0131

Expires: March 31, 1993

3. Lease Designation and Serial No.

11-162848

6. If Indian, Allotment or Tribe Name

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company (303) 292-0900

3. Address and Telephone No.

410 17th Street, Suite 700, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SE Section 27-T8S-R16E

785' FSL and 1983' FEL

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Resumption☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Well Name Change☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Resumption Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Inland Production Company requests approval to change the well name from Monument Butte Federal #15-27 to Monument Butte Federal #15-27-8-16.

14. I hereby certify that the foregoing is true and correct.

Signed

Debbie Knight

Title

Permitting Specialist

Date

3-25-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

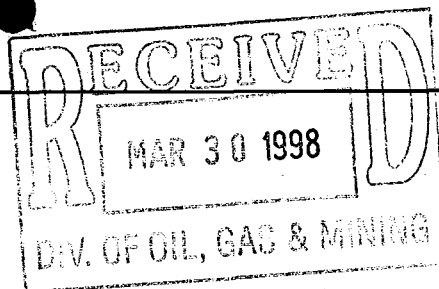
Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

Received Time Mar. 4, 10:28AM



March 25, 1998

Mr. Michael Hebertson  
State of Utah  
Division of Oil, Gas & Mining  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Sundry Notice for Well Name Changes

Dear Mr. Hebertson:

Enclosed herewith, please find sundry notices requesting approval to change the well name for the following wells:

S. Pleasant Valley #11-15  
S. Pleasant Valley #5-15  
Odekirk Spring #3-36  
Wells Draw #1-4  
Nine Mile #2-7  
Nine Mile #3-7  
Ashley Federal #5-1  
Ashley Federal #13-1  
Nine Mile Federal #14-6  
Nine Mile Federal #12-7  
Coyote Basin #21-7  
Monument Butte Federal #15-27

S. Pleasant Valley #15-15  
Odekirk Spring #6-36  
Odekirk Spring #5-36  
Nine Mile #4-7  
Nine Mile #16-7  
Ashley Federal #16-1  
Ashley Federal #12-1  
Boundary Federal #8-20  
Nine Mile Federal #15-6  
Coyote Basin #32-6  
Coyote Basin #43-12  
Boundary Federal #13-19

Should you have any questions or require additional information, please contact me at (303) 382-4434.

Sincerely,

Debbie E. Knight  
Permitting Specialist

OPERATOR Inland Production Company  
ADDRESS 475 17th St., Suite 1500  
Denver, CO 80202

OPERATOR ACCT. NO. W5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	10835	43-013-31913	Monument Butte Fed 16-34	SE/SE	34	85	16E	Duchesne	10/1/97	10/1/97
WELL 1 COMMENTS: Spud well w/ Leon Ross @ 11:00 am, 10/1/97. Entitles added 11-24-97. <i>fec</i> (Mon. Butte Grv. D Unit)											
A	99999	12261	43-013-31924	Tar Sands Federal 12-29	SW/SE	29	85	17E	Duchesne	10/3/97	10/3/97
WELL 2 COMMENTS: Spud well w/ Union rig #7 @ 7:30 pm, 10/3/97.											
A	99999	12262	43-013-31786	Monument Butte Fed 15-27	SW/SE	27	85	16E	Duchesne	10/4/97	10/6/97
WELL 3 COMMENTS: Spud well w/ Leon Ross @ 10:30 am, 10/6/97.											
A	99999	12263	43-013-31927	Ashley Federal 6-1	SE/NE	1	95	15E	Duchesne	10/10/97	10/10/97
WELL 4 COMMENTS: Spud well w/ Leon Ross @ 4:00 pm, 10/10/97. (Ashley Unit)											
A	99999	12264	43-013-31816	Nine Mile 3-6	NE/NE	6	95	16E	Duchesne	10/14/97	10/14/97
WELL 5 COMMENTS: Spud well w/ Leon Ross @ 2:30 pm, 10/14/97.											

ACTION CODES (See instructions on back of form)  
A - Establish new entity for new well (single well only)  
B - Add new well to existing entity (group or unit well)  
C - Re-assign well from one existing entity to another existing entity  
D - Re-assign well from one existing entity to a new entity  
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

*James J. Harbo*  
Signature  
Engineering Technician *11/20/97*  
Title Date  
Phone No. 303, 376-8107



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company  
ADDRESS 475 17th St., Suite 1500  
Denver, CO 80202

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12265	43-013-31863	Tar Sands Federal 1-33	NE/SE	33	85	17E	Duchesne	10/18/97	10/18/97
WELL 1 COMMENTS: Spud well w/ Union rig #7 @ 2:30 pm, 10/18/97. Entities added 11-24-97.											
A	99999	12266	43-013-31812	Nine Mile 11-6	NE/SE	6	95	16E	Duchesne	10/23/97	10/23/97
WELL 2 COMMENTS: Spud well w/ Leon Ross @ 9:00 am, 10/23/97.											
A	99999	12267	43-013-31944	Allen Trust #2-24	NE/SE	24	45	2W	Duchesne	10/26/97	10/26/97
WELL 3 COMMENTS: Spud well w/ Union rig #7 @ 9:30 pm, 10/26/97.											
B	99999	10628	43-013-31941	Travis Unit 9-28	NE/SE	28	85	16E	Duchesne	10/29/97	10/29/97
WELL 4 COMMENTS: Spud well w/ Leon Ross @ 5:30 pm, 10/29/97. (Travis Unit)											
A	99999	12268	43-013-31889	Boundary Federal 6-21	SE/NE	21	85	17E	Duchesne	11/4/97	11/4/97
WELL 5 COMMENTS: Spud well w/ Union rig #7 @ 3:00 pm, 11/4/97. (Boundary Unit)											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Daniel H. Hester  
Signature  
Engineering Technician 11/20/97  
Title Date  
Phone No. 303, 376-8107

## FAX COVER SHEET



RESOURCES INC.

475 17th Street, Suite 1500

Denver, CO 80202

Phone: 303-292-0900, Fax: 303-292-3270

DATE: 11/21/97

TO: Lisha Cordova

COMPANY: State of Utah - DOGM

FAX NUMBER: (801) 359-3940

FROM: Laurie Horob

NUMBER OF PAGES: 3 INCLUDING COVER SHEET

---

Re: Entity Action Form -- Form 6

If you do not receive all pages or there is a problem with this transmission,  
please call Laurie Horob @ (303) 376-8107.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.

**410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**0785 FSL 1983 FEL SW/SE Section 27, T08S R16E**

5. Lease Designation and Serial No.

**U-62848**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**TRAVIS**

8. Well Name and No.

**MONUMENT BUTTE FED 15-27-8-16**

9. API Well No.

**43-013-31786**

10. Field and Pool, or Exploratory Area

**MONUMENT BUTTE**

11. County or Parish, State

**DUCHESNE COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Weekly Status

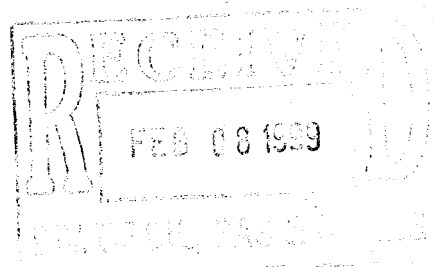
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**WEEKLY STATUS REPORT FOR THE PERIOD OF 2/3/99 - 2/10/99**

Due to economic factors Inland Production Company is unable to complete the above referenced well. The well has been drilled and is currently waiting on completion. Inland Production Company plans to complete the well once economic conditions change.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

2/3/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**CC: UTAH DOGM**

ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company  
 ADDRESS Route #3 Box 3630  
Myton, Utah 84052

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	12262	10628	43-013-31786	Monument Butte Fed. #15-27	SW/SE	27	8S	16E	Duchesne	10/6/97	10/6/97
WELL 1 COMMENTS: <del>DD229</del> Moved well per Kebbelle Jones w/ Inland Prod. (Travis u/ ) KDR.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

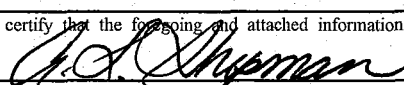
NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

*Kebbel Jones*  
 Signature  
*Production Unit 2/16/00*  
 Title Date  
 Phone No. (35) 646-3721

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

<b>1a. TYPE OF WELL:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____  <b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____  <b>2. NAME OF OPERATOR</b> <p align="center">Inland Production Company</p> <b>3. ADDRESS OF OPERATOR</b> <p align="center">410 - 17th Street, Denver, CO 80202 (303) 893-0102</p> <b>4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)</b> At surface <p align="center">SWSE 785' FSL &amp; 1983' FEL Section 27-T8S-R16E</p> At top prod. interval reported below  At total depth _____						5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-62848</p>	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">NA</p>	
						7. UNIT AGREEMENT NAME <p align="center">Travis</p>	
						8. FARM OR LEASE NAME <p align="center">Monument Butte Federal</p>	
9. WELL NO. <p align="center">15-27-8-16</p>						10. FIELD AND POOL, OR WILDCAT <p align="center">Monument Butte</p>	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <p align="center">Section 27-T8S-R16E</p>						12. COUNTY <p align="center">Duchesne</p>	
13. STATE <p align="center">Utah</p>						14. API NO. <p align="center">43-013-31786</p>	
15. DATE SPUDDED <p align="center">10/6/97</p>						16. DATE T.D. REACHED <p align="center">NA</p>	
17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) <p align="center">10-6-97</p>						18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <p align="center">5573' GR</p>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <p align="center">3051' Surby 1073' 9' 7'</p>		21. PLUG BACK T.D., MD & TVD <p align="center">MD TVD MD TVD</p>		22. IF MULTIPLE COMPL., HOW MANY* <p align="center">-----&gt;</p>	
23. INTERVALS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN <p align="center">None</p>	
27. WAS WELL CORED? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		28. DRILL STEM TEST? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		29. CASING RECORD (Report all strings set in well)		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
INTERVAL		SIZE		NUMBER		WELL STATUS (Producing or shut-in) <p align="center">SHUT-IN</p>	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.S.		GAS--MCF.	
WATER--BBL.		GAS-OIL RATIO		FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.		WATER--BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		TITLE <p align="center">Operations Secretary</p>		DATE <p align="center">4/13/00</p>			

See Spaces for Additional Data on Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office  
From: Acting Chief, Branch of Fluid Minerals  
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare



## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas

SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer



UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU62848
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: TRAVIS UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 0785 FSL 1983 FEL		8. WELL NAME and NUMBER: MONUMENT BUTTE FED 15-27-8-16
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE, 27, T8S, R16E		9. API NUMBER: 4301331786
		10. FIELD AND POOL, OR WILDCAT: Monument Butte
		COUNTY: Duchesne
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 12/15/2004	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Change well name
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Inland Production Company is requesting a change of name on this well from the Monument Butte Fed. 15-27-8-16 to the Travis Federal 15-27-8-16.

RECEIVED  
DEC 20 2004  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Brian Harris TITLE Engineering Technici  
SIGNATURE *Brian Harris* DATE December 16, 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
JAN 12 2005FORM APPROVED  
OMB No. 1010-0135  
Expires January 31, 2006

COPY

**SUNDRY NOTICES AND REPORTS ON WELLS** DIV. OF OIL, GAS & MINING  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

0785 FSL 1983 FEL

SW/SE Section 27 T8S R16E

5. Lease Serial No.

UTL62848

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

TRAVIS UNIT

8. Well Name and No.

TRAVIS FEDERAL 15-27-8-16

9. API Well No.

4301331786

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Duchesne, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/2/05 MIRU Patterson Rig # 155 Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 267'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6400. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 144 jt's of 5.5 J-55, 15.5# csgn. Set @ 6382' / KB. Cement with 350 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 525 sks cement mixed @ 14.4 ppg & 1.24 yld. With 25 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 100,000 #'s tension. Release rig 8:00 PM 1-8-05

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Alvin Nielsen

Title

Drilling Foreman

Signature

Date

1/9/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6382.24

Flt cllr @ 6337'

LAST CASING 8 5/8" SET AT 311'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Travis Federal 15-27-8-16

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE \_\_\_\_\_

CONTRACTOR & RIG # Patterson # 155

TD DRILLER 6400' LOGGER \_\_\_\_\_

HOLE SIZE 7 7/8"

## LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		Landing Jt					14	
		5.89' short   JT @ 3949.43						
143	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6323.82	
		Float collar					0.6	
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	45.17	
		GUIDE shoe			8rd	A	0.65	
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				6384.24
TOTAL LENGTH OF STRING		6384.24	145	LESS CUT OFF PIECE				14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		225.11	5	CASING SET DEPTH				6382.24
TOTAL		6594.10	149	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		6594.1	149					
TIMING		1ST STAGE	2nd STAGE					
BEGIN RUN CSG.		1/8/2005	8:00 AM	GOOD CIRC THRU JOB				YES
CSG. IN HOLE		1/8/2005	11:30 AM	Bbls CMT CIRC TO SURFACE				25 BBLS
BEGIN CIRC		1/8/2005	11:30 AM	RECIPROCATED PIPE FOR				THRUSTROKE
BEGIN PUMP CMT		1/8/2005	12:59 PM	DID BACK PRES. VALVE HOLD ?				YES
BEGIN DSPL. CMT		1/8/2005	14:15	BUMPED PLUG TO				2300 PSI
PLUG DOWN		1/8/2005	2:45 PM					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	350	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake						
		mixed @ 11.0 ppg W / 3.43 cf/sk yield						
2	525	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.								

COMPANY REPRESENTATIVE Alvin Nielsen

DATE 1/9/2005

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change****Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

**TO: (New Operator):**

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

TRAVIS

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MON BUTTE FED 13-27	27	080S	160E	4301331611	10628	Federal	WI	A
MONUMENT BUTTE FED 15-27-8-16	27	080S	160E	4301331786	10628	Federal	OW	DRL
MONUMENT BUTTE FED 16-27	27	080S	160E	4301331899	10628	Federal	OW	P
FEDERAL 15-28	28	080S	160E	4301330779	10628	Federal	WI	A
FEDERAL 14-28	28	080S	160E	4301330792	10628	Federal	OW	S
WEST MONUMENT 10-28	28	080S	160E	4301330856	10628	Federal	OW	S
FEDERAL 14A-28	28	080S	160E	4301331372	10628	Federal	WI	A
TRAVIS FEDERAL 16-28	28	080S	160E	4301331590	10628	Federal	OW	P
TRAVIS FED 9-28	28	080S	160E	4301331941	10628	Federal	WI	A
TRAVIS 11-28-8-16	28	080S	160E	4301332333		Federal	OW	LA K
TRAVIS 12-28-8-16	28	080S	160E	4301332334		Federal	OW	LA K
TRAVIS 13-28-8-16	28	080S	160E	4301332335		Federal	OW	LA K
FEDERAL 3-33	33	080S	160E	4301330693	10628	Federal	WI	A
FEDERAL 6-33	33	080S	160E	4301330747	10628	Federal	OW	P
FEDERAL 2-33	33	080S	160E	4301330749	10628	Federal	OW	P
TRAVIS FED 5-33	33	080S	160E	4301331435	10628	Federal	WI	A
TRAVIS FEDERAL 8-33	33	080S	160E	4301331503	10628	Federal	OW	P
TRAVIS FED 1-33	33	080S	160E	4301331603	10628	Federal	WI	A
MON FED 5-34	34	080S	160E	4301331499	10628	Federal	WI	A
MONUMENT BUTTE FED 6-34	34	080S	160E	4301331504	10628	Federal	OW	P
MON BUTTE FED 3-34	34	080S	160E	4301331518	10628	Federal	WI	A
MONUMENT BUTTE FED 4-34 (I)	34	080S	160E	4301331669	10628	Federal	OW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005  
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005  
3. Bond information entered in RBDMS on: 2/28/2005  
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005  
5. Injection Projects to new operator in RBDMS on: 2/28/2005  
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

0785 FSL 1983 FEL

SW/SE Section 27 T8S R16E

5. Lease Serial No.

UTU62848

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

TRAVIS UNIT

8. Well Name and No.

TRAVIS FEDERAL 15-27-8-16

9. API Well No.

4301331786

10. Field and Pool, or Exploratory Area  
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 01/25/2005-02/11/05

Subject well had completion procedures initiated in the Green River formation on 01/25/05 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (6268-6278') (6253-6262') (All 4 JSPF); #2 (6180-6186'), (6159-6164'), (All 4 JSPF); #3 (5074-5084') (4 JSPF); #4 (4822-4828') (4 JSPF); #5 (4480-4490') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 02/09/05. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 6335'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 6247'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 2/11/05.

RECEIVED

FEB 24 2005

DIV OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)  
Tara Kinney

Title

Production Clerk

Signature

Tara Kinney

Date

2/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. UTU-62848	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Newfield Exploration Company										7. UNIT AGREEMENT NAME Travis Unit	
3. ADDRESS AND TELEPHONE NO. 1401 17th St. Suite 1000 Denver, CO 80202										8. FARM OR LEASE NAME, WELL NO. Travis Federal 15-27-8-16	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface <del>1834 FSL &amp; 2068 FWL (NESE) Sec. 40, Twp 8S, Rng 16E</del> At top prod. Interval reported below <b>0985 FSL 1983 FEL 27 8 16E (SWSE)</b>										9. WELL NO. 43-013-31786	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T8S, R16E										12. COUNTY OR PARISH Duchesne	
14. API NO. 43-013-31786										13. STATE UT	
DATE ISSUED 4/25/97										19. ELEV. CASINGHEAD 5585' KB	
15. DATE SPURRED 10/6/97		16. DATE T.D. REACHED 1/8/05		17. DATE COMPL. (Ready to prod.) 2/11/05		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5573' GL		19. ELEV. CASINGHEAD 5585' KB		25. WAS DIRECTIONAL SURVEY MADE No	
20. TOTAL DEPTH, MD & TVD 6400'		21. PLUG BACK T.D., MD & TVD 6335'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ----->		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4480'-6278'										27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8" - J-55		24#		299'		12-1/4"		To surface with 120 sx Premium Plus cmt			
5-1/2" - J-55		15.5#		6382'		7-7/8"		350 sx Premlite II and 525 sx 50/50 Poz			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE 2-7/8"	
										DEPTH SET (MD) EOT @ 6247'	
										PACKER SET (MD) TA @ 6145'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
INTERVAL		SIZE		SPF/NUMBER		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
(CP5) 6253'-6262', 6268'-6278'		.41"		4/76		6253'-6278'		Frac w/ 54,997# 20/40 sand in 489 bbls fluid			
(CP4) 6159-6164', 6180'-6186'		.41"		4/44		6159'-6186'		Frac w/ 36,277# 20/40 sand in 373 bbls fluid			
(D1) 5074'-5084'		.41"		4/40		5074'-5084'		Frac w/ 39,993# 20/40 sand in 375 bbls fluid			
(PB10) 4822'-4828'		.41"		4/24		4822'-4828'		Frac w/ 19,887# 20/40 sand in 247 bbls fluid			
(GB2) 4480'-4490'		.41"		4/40		4480'-4490'		Frac w/ 72,334# 20/40 sand in 532 bbls fluid			
						<div style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="text-align: center; font-size: 1.5em; font-weight: bold;">MAR 30 2005</div>					
33.* PRODUCTION											
DATE FIRST PRODUCTION 2/11/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 14.5' RHAC Pump									
DATE OF TEST 10 day ave		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD -->		OIL--BBL. 16		GAS--MCF. 44	
								WATER--BBL. 24		GAS-OIL RATIO 2750	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE -->		OIL--BBL.		GAS--MCF.		WATER--BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Krishna Russell  
Krishna Russell

TITLE Production Clerk

DATE 3/23/2005

KR



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Travis Federal 15-27-8-16	Garden Gulch Mkr	4014'	
				Garden Gulch 1	4228'	
				Garden Gulch 2	4350'	
				Point 3 Mkr	4620'	
				X Mkr	4877'	
				Y-Mkr	4909'	
				Douglas Creek Mkr	5038'	
				BiCarbonate Mkr	5293'	
				B Limestone Mkr	5428'	
				Castle Peak	5920'	
				Basal Carbonate	6342'	
				Total Depth (LOGGERS	6400'	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

0785 FSL 1983 FEL

SW/SE Section 27 T8S R16E

5. Lease Serial No.

UTU62848

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

TRAVIS UNIT

8. Well Name and No.

TRAVIS FEDERAL 15-27-8-16

9. API Well No.

4301331786

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions.

COPY SENT TO OPERATOR  
Date: 4-5-05  
Initials: CHD

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)  
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

3/31/05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

\*Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date  
Federal Approval Of This  
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

APR 04 2005

DIV. OF OIL, GAS & MINING

**DIVISION OF OIL, GAS AND MINING**  
**UNDERGROUND INJECTION CONTROL PROGRAM**  
**PERMIT**  
**STATEMENT OF BASIS**

**Applicant:** Newfield Production Company      **Well:** Travis Federal 15-27-8-16

**Location:** 27/8S/16E      **API:** 43-013-31786

**Ownership Issues:** The proposed well is located on land owned by the Federal Government. The well is located in the Travis Unit. Lands in the one-half mile radius of the well are administered by the Federal Government (BLM). The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

**Well Integrity:** The proposed well has surface casing set at 299 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,382 feet. A cement bond log demonstrates adequate bond in this well up to 1,204 feet. A 2 7/8 inch tubing with a packer will be set at 4,445 feet. A mechanical integrity test will be run on the well prior to injection. There are 3 producing wells and 5 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

**Ground Water Protection:** According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 300 feet. Injection shall be limited to the interval between 4,350 feet and 6,342 feet in the Green River Formation. All of these perforations will not be opened initially. Each time that new perforations are added and the packer is moved or disturbed an MIT shall be run to provide evidence of mechanical integrity. Information submitted by Newfield indicates that the fracture gradient for the 15-27-8-16 well is .85 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,129 psig. The requested maximum pressure is 2,129 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

**Oil/Gas& Other Mineral Resources Protection:** The Board of Oil, Gas & Mining approved the Travis Unit September 30, 1991 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

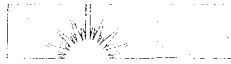
**Bonding:** Bonded with the BLM.

**Actions Taken and Further Approvals Needed:** A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 07/14/2005

# NEWFIELD



UTU-322.5

May 12, 2005

Mr. Dan Jarvis  
State of Utah  
Division of Oil, Gas and Mining  
Post Office Box 145801  
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well  
Travis Federal #15-27-8-16  
Monument Butte Field, Travis Unit, Lease #UTU-62848  
Section 27 -Township 8S-Range 16E  
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Travis Federal #15-27-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Travis Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

David Gerbig  
Operations Engineer

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING

**NEWFIELD PRODUCTION COMPANY**  
**APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL**  
**TRAVIS FEDERAL #15-27-8-16**  
**MONUMENT BUTTE FIELD (GREEN RIVER) FIELD**  
**TRAVIS UNIT**  
**LEASE #UTU-62848**  
**MAY 12, 2005**


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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company  
ADDRESS 1401 17th Street, Suite 1000  
Denver, Colorado 80202

Well Name and number:		<u>Travis Federal #15-27-8-16</u>	
Field or Unit name:		<u>Monument Butte (Green River), Travis Unit</u>	Lease No. <u>UTU-62848</u>
Well Location: QQ <u>SW/SE</u> section <u>27</u> township <u>8S</u> range <u>16E</u> county <u>Duchesne</u>			
Is this application for expansion of an existing project? . . . . . Yes [ X ] No [ ]			
Will the proposed well be used for:			
Enhanced Recovery? . . . . . Yes [ X ] No [ ]			
Disposal? . . . . . Yes [ ] No [ X ]			
Storage? . . . . . Yes [ ] No [ X ]			
Is this application for a new well to be drilled? . . . . . Yes [ ] No [ X ]			
If this application is for an existing well, has a casing test been performed on the well? . . . . . Yes [ ] No [ X ]			
Date of test: _____			
API number: <u>43-013-31786</u>			
Proposed injection interval: from <u>4350'</u> to <u>6342'</u>			
Proposed maximum injection: rate <u>500 bpd</u> pressure <u>2129</u> psig			
Proposed injection zone contains [ x ] oil, [ ] gas, and/or [ ] fresh water within 1/2 mile of the well.			
<div style="border: 1px solid black; padding: 5px; display: inline-block;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div>			
List of Attachments: <u>Attachments "A" through "H-1"</u>			
I certify that this report is true and complete to the best of my knowledge.			
Name: <u>David Gerbig</u>		Signature <u></u>	
Title: <u>Operations Engineer</u>		Date <u>5-19-05</u>	
Phone No. <u>(303) 893-0102</u>			
(State use only)			
Application approved by _____		Title _____	
Approval Date _____			

Comments:

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING



# Travis Federal 15-27-8-16

Spud Date: 10/6/1997  
Put on Production: 02/11/2005  
GL: 5573' KB: 5585'

Initial Production: 16BOPD,  
44MCFD, 24BWPD

## Proposed Injection Wellbore Diagram

### SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts. (300.51')  
DEPTH LANDED: (298.61')  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 120 sxs premium plus, 5 bbls emt to surface

### PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 144 jts. (6384.24')  
DEPTH LANDED: (6382.24')  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 350 sxs Premilite II & 525 sxs 50/50 POZ.  
CEMENT TOP AT: 40'

### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 189 jts (6132.95')  
TUBING ANCHOR: 6144.95'  
NO. OF JOINTS: 1 jt (32.52')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 6180.27' KB  
NO. OF JOINTS: 2 jts (64.99')  
TOTAL STRING LENGTH: EOT @ 6246.81'

Cement top @ 40'

Packer @ 4445'

4480-4490'

4822-4828'

5074-5084'

6159-6164'

6180-6186'

6253-6262'

6267-6278'

PBTD @ 6335'

SHOE @ 6382'

TD @ 6400'

### FRAC JOB

02/03/05	6253-6278'	<b>Frac CP5 sands as follows:</b> 54,997# 20/40 sand in 489 bbls Lightning 17 frac fluid. Treated @ avg press. Of 2603 w/ avg rate of 25 bpm. ISIP 2440. Calc flush: 6251 gal. Actual flush: 6300 gal.
02/03/05	6159--6186'	<b>Frac CP4 sands as follows:</b> 36,277# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press. of 2691 w/ avg rate of 27.8 bpm. ISIP 2780. Calc flush: 6157gal. Actual flush: 6174 gal.
02/03/05	5074-5084'	<b>Frac D1 sands as follows:</b> 39,993# 20/40 sand in 375 bbls Lightning 17 frac fluid. Treated @ avg press. of 2043 w/ avg rate of 25.1 bpm. ISIP 2140. Calc flush: 5072 gal. Actual flush: 5040 gal.
02/04/05	4822-4828'	<b>Frac PB10 sands as follows:</b> 19,887# 20/40 sand in 247 bbls lightning 17 frac fluid. Treated @ avg press. Of 2324 w/ avg rate of 24.9bpm ISIP 2300. Calc flush: 4820 gal. Actual Flush: 4830 gal.
02/04/05	4480-4490'	<b>Frac GB2 sands as follows:</b> 72,334# 20/40 sand in 532 bbls lightning 17 frac fluid. Treated @ avg press. Of 2486 w/ avg rate of 25bpm ISIP 2800 Calc flush: 4410 gal. Actual flush: 4478 gal.

### PERFORATION RECORD

1/25/2005	6268-6278'	4 SPF	40 holes
1/25/2005	6253-6262'	4 SPF	36 holes
2/03/2005	6180-6186'	4 SPF	24 holes
2/03/2005	6159-6164'	4 SPF	20 holes
2/03/2005	5074-5084'	4 SPF	40 holes
2/03/2005	4822-4828'	4 SPF	24 holes
2/04/2005	4480-4490'	4 SPF	40 holes

**NEWFIELD**

**Travis Federal 15-27-8-16**

785' FNL & 1983' FEL

SW/SE Section 27-T8S-R16E

Duchesne Co, Utah

API #43-013-31786; Lease #UTU-62848

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

## **RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

**2.1 The name and address of the operator of the project.**

Newfield Production Company  
1401 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

**2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

**2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Travis Federal #15-27-8-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Travis Unit.

**2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

**2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. In the Travis Federal #15-27-8-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4350' - 6342'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4350' and the Castle Peak top at 5920'.

**2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Travis Federal #15-27-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-62848) in the Monument Butte (Green River) Field, Travis Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,  
STORAGE AND ENHANCED RECOVERY WELLS  
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 299' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6382' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

**The proposed average and maximum injection pressures.**

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2129 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Travis Federal #15-27-8-16, for existing perforations (4480' - 6278') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2129 psig. We may add additional perforations between 4350' and 6400'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Travis Federal #15-27-8-16, the proposed injection zone (4350' - 6342') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-9.

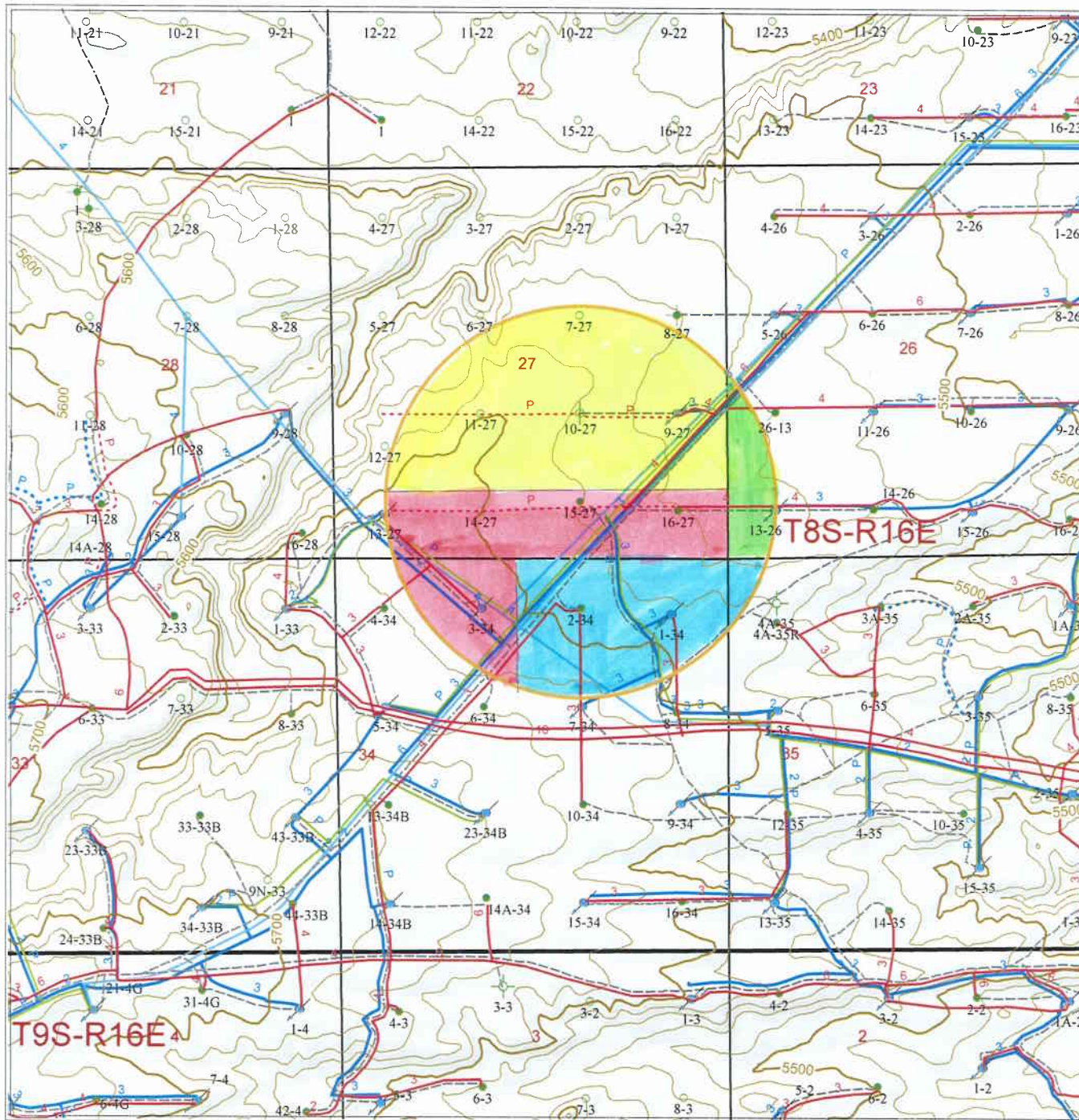
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



#### Well Status

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

#### Countyline

#### Injection system

- high pressure
- low pressure
- ... proposed
- return
- ... return proposed

#### Gas Pipelines

- Gathering lines
- ... Proposed lines

#### Mining tracts

- 1/2 mile radius 15-27-8-16

UTU - 73088

UTU - 62848

UTU - 34346

UTU - 16535

Travis Federal 15-27-8-16  
Section 27, T8S-R216E

Attachment A



1/2 Mile Radius Map  
Duchesne County

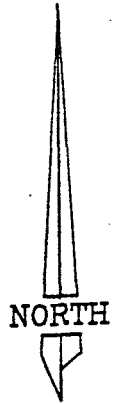
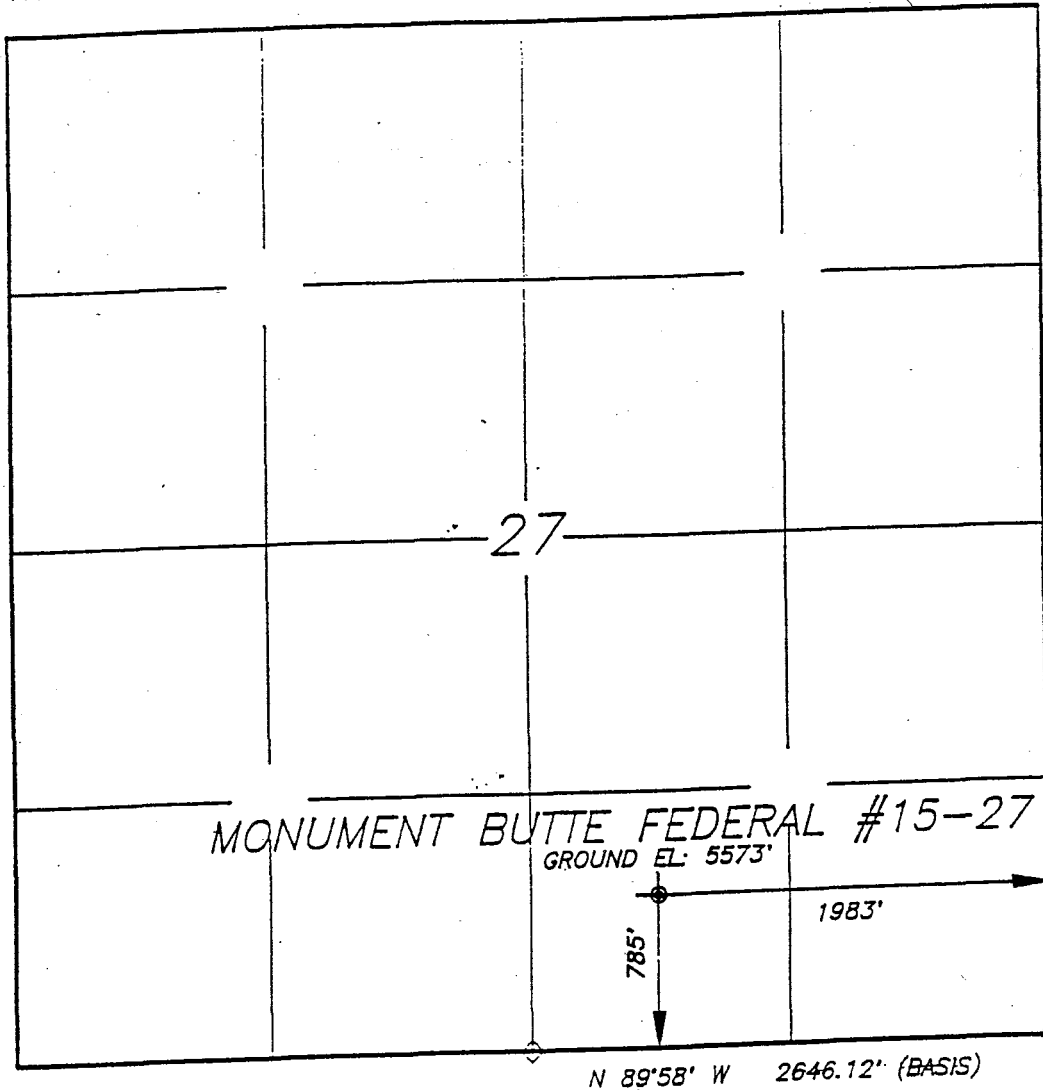
Alamo Plaza Building  
1401 17th Street Suite 1000  
Denver, Colorado 80202-1247  
Phone: (303) 893-0102

April 15, 2005



INLAND PRODUCTION CO.  
WELL LOCATION PLAT  
MONUMENT BUTTE FEDERAL #15-27

LOCATED IN THE SW1/4 OF THE SE1/4  
SECTION 27, T8S, R16E, S.L.B.211.

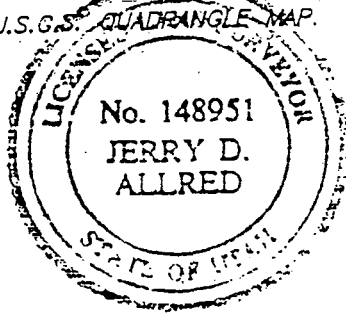


SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

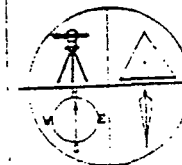
THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.



Attachment A-1  
SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED:

*Jerry D. Allred*  
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES  
SURVEYING CONSULTANTS  
121 NORTH CENTER STREET  
P.O. BOX 975  
DUCHESSNE, UTAH 84001  
(801)-738-5352

2 OCT 1995

84-121-029



# EXHIBIT B

Page 1

Tract	Land Description	Minerals Ownership Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 22: SE/4 Section 23: SW/4 Section 26: N/2 Section 27: NE/4, S/2NW/4, N/2S/2	UTU-73088 HBP	Newfield Production Company	(Surface Rights) USA
2	<u>Township 8 South, Range 16 East</u> Section 27: S/2S/2 Section 34: NW/4	UTU-62848 HBP	Newfield Production Company	(Surface Rights) USA
3	<u>Township 8 South, Range 16 East</u> Section 34: NE/4, N/2SE/4, SE/4SE/4 Section 35: All	UTU-16535 HBP	Newfield Production Company Beverly Sommer Davis Brothers Davis Resources Marian Brennan Raymond H. Brennan International Drilling Services Jasper N. Warren Whitehall Energy Corp. Deer Valley Ltd. AGK Energy LLC	(Surface Rights) USA

## EXHIBIT B

Page 2

Tract	Land Description	Minerals Ownership Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 8 South, Range 16 East</u> Section 23: SE/4 Section 25: W/2NW/4 Section 26: SW/4, N/2SE/4	UTU-34346 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well  
Travis Federal #15-27-8-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig  
Newfield Production Company  
David Gerbig  
Operations Engineer

Sworn to and subscribed before me this 19<sup>th</sup> day of May, 2005.

Notary Public in and for the State of Colorado:

Brook Park

My Commission Expires:

8/29/03

## Travis Federal 15-27-8-16

Spud Date: 10/6/1997  
 Put on Production: 02/11/2005  
 GL: 5573' KB: 5585'

Initial Production: 16BOPD,  
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Wellbore Diagram

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 NO. OF JOINTS: 1 jt (32.52')  
 SEATING NIPPLE: 2-7/8" (1.10")  
 SN LANDED AT: 6180.27' KB  
 NO. OF JOINTS: 2 jts (64.99')  
 TOTAL STRING LENGTH: EOT @ 6246.81'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM  
 SUCKER RODS: 6-1 1/2" weight bars; 10- 3/4" scraped rods;  
 131-3/4" plain rods; 99-7/8" scraped rods; 1-8, 1-6, 1-2" x 7/8" pony rods.  
 PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC  
 STROKE LENGTH: 86"  
 PUMP SPEED: 4 SPM  
 LOGS: DIL/SP/GR/CAL/CNL/LDT/Sonic

Cement top @ 40'

SN @ 6180'

Anchor @ 6145'

6159-6164'

6180-6186'

EOT @ 6247'

6253-6262'

6267-6278'

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**NEWFIELD****Travis Federal 15-27-8-16**

785' FNL &amp; 1983' FEL

SW/SE Section 27-T8S-R16E

Duchesne Co, Utah

API #43-013-31786; Lease #UTU-62848

Spud Date: 4/12/97  
 Put on Production: 5/16/97  
 Put on Injection: 3/20/98  
 GL: 5552' KB: 5565'

# Monument Butte Federal #13-26-8-16

Initial Production: 60 BOPD,  
 112 MCFFPD, 8 BWPD

Injection Diagram

## SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 287.25' (7 jts.)  
 DEPTH LANDED: 285.65' GL  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

## PRODUCTION CASING

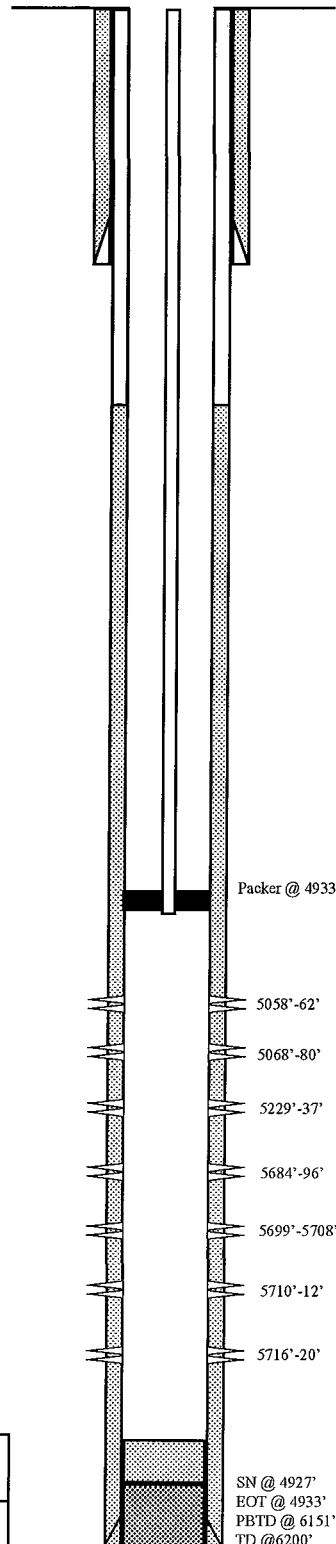
CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 147 jts. (6154.47')  
 DEPTH LANDED: 6196'  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 370 sk Hibond mixed & 340 sxs thixotropic  
 CEMENT TOP AT: 980' per CBL

## TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#  
 NO. OF JOINTS: 159 jts  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 4927' KB  
 PACKER AT: 4933' KB  
 TOTAL STRING LENGTH: EOT @ 4933' KB

## FRAC JOB

5/5/97	5684'-5720'	<b>Frac LODC sand as follows:</b> 92,400# of 20/40 sd in 483 bbls Boragel. Treated @ ave rate of 28 bpm w/ave press of 2400 psi. ISIP: 3024 psi. Calc. Flush: 5684 gal. Actual flush: 5617 gal.
5/7/97	5229'-5237'	<b>Frac C sand as follows:</b> Load hole w/3000 gal of pad, 1000 gal w/1-6 ppg of 20/40 sd, 482 gal w/6-8 ppg of 20/40 sd stage. Perfs won't break. Max press of 4500 psi. Total fluid pumped - 107 bbls w/6500# sd in csg.
5/8/97	5229'-5237'	Perfs broke @ 3856 psi. Pump 6 bbls acid into perfs @ 4.0 bpm w/2077 psi. SD 5 min. Pump remainder of acid plus 5 bbls wtr into perfs @ 4.1 bpm w/2100 psi. ISIP: 1744 psi, 5 min: 1505 psi.
5/10/97	5229'-5237'	<b>Frac C sand as follows:</b> 86,000# of 20/40 sd in 460 bbls Boragel. Treated @ ave rate of 25 bpm w/ave press of 2350 psi. ISIP: 2467 psi. Calc. Flush: 5229 gal. Actual flush: 5146 gal.
5/12/97	5058'-5080'	<b>Frac D-1 sand as follows:</b> 92,000# of 20/40 sd in 450 bbls Boragel. Perfs broke @ 3065 psi. Treated @ ave rate of 25.8 bpm w/ave press of 1800 psi. ISIP: 2193 psi. Calc. flush: 5058 gal. Actual flush: 4363 gal.
3/17/98		Convert to injector.



## PERFORATION RECORD

5/2/97	5684'-5696'	4 JSPF	48 holes
5/2/97	5699'-5708'	4 JSPF	36 holes
5/2/97	5710'-5712'	4 JSPF	8 holes
5/2/97	5716'-5720'	4 JSPF	16 holes
5/6/97	5229'-5237'	4 JSPF	32 holes
5/10/97	5058'-5062'	4 JSPF	16 holes
5/10/97	5068'-5080'	4 JSPF	48 holes



**Inland Resources Inc.**

**Monument Butte Federal #13-26-8-16**

660 FSL & 660 FWL

SWSW Section 26-T8S-R16E

Duchesne Co, Utah

API #43-013-31512; Lease #U-73088

## Monument Butte Federal #9-27

Spud Date: 8/28/97

Pu

t on Production: 9/24/97

GL: 5547' KB: 5560'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303')

DEPTH LANDED: 304' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 2 bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 148 jts. (6226')

DEPTH LANDED: 6221' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 400 sxs Hibond mixed &amp; 410 sxs thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 168 jts

TUBING ANCHOR: 5207'

SEATING NIPPLE: 2 - 7/8" (1.10')

TOTAL STRING LENGTH: ?

SN LANDED AT: 5273'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-11/2" wt rods, 4-3/4" scraped, 106-3/4" plain rods, 96-3/4" scraped rods, 1-4"x3/4" pony rod

PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC rod pump

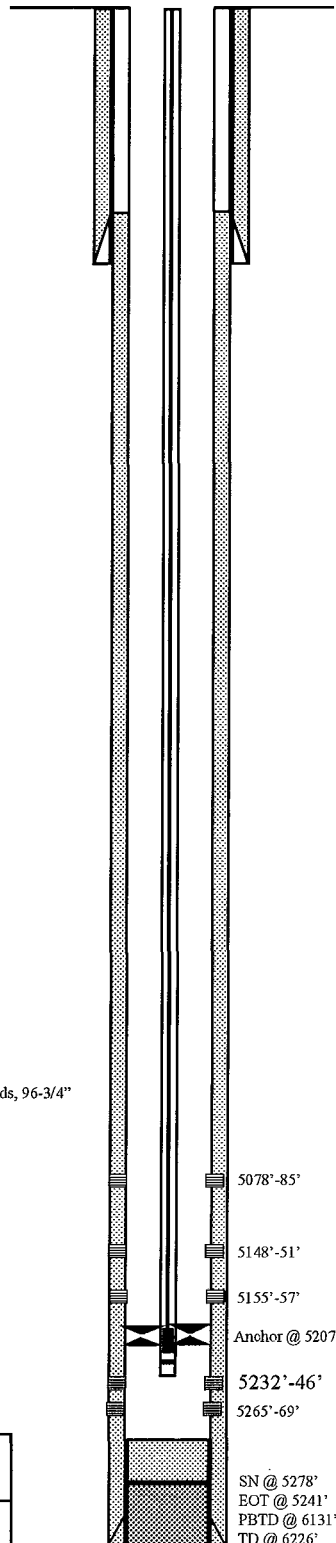
STROKE LENGTH: 72"

PUMP SPEED, SPM: 9 SPM

LOGS: DIGL/SP/GR/CAL (6224'-290')

SDL/DSN/GR (6197'-3000')

## Wellbore Diagram

FRAC JOB

9/19/97 5232'-5269'

**Frac C sand as follows:**

81,900# of 20/40 sand in 456 bbls of Boragel. Perfs brokedown @ 2558 psi. Treated @ avg press of 2000 psi w/avg rate of 24.8 bpm. ISIP-2242 psi, 5-min 2224 psi. Flowback on 12/64" choke for 4 hours and died.

9/21/97 5078'-5157'

**Frac C/D sands as follows:**

95,300# of 20/40 sand in 525 bbls of Boragel. Perfs brokedown @ 2458 psi. Treated @ avg press of 2150 psi. w/avg rate of 26.4 BPM. ISIP-2430, 5-min 2345 psi. Flowback on 12/64" choke for 2-1/2 hours and died.

PERFORATION RECORD

9/17/97	5232'-5246'	4 JSPP	56 holes
9/17/97	5265'-5269'	4 JSPP	16 holes
9/20/97	5078'-5085'	4 JSPP	28 holes
9/20/97	5148'-5151'	4 JSPP	12 holes
9/20/97	5155'-5157'	4 JSPP	8 holes



Inland Resources Inc.

## Monument Butte Federal #9-27

1980 FSL 660 FEL

NESE Section 27-T8S-R16E

Duchesne Co, Utah

API #43-013-31904; Lease #U-73088

## Monument Butte Federal #10-27

Spud Date: 9/2/97

P &amp; A 9/16/97

GL:5568' KB:

Initial Production: P&amp;A

## Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 289'

DEPTH LANDED: 286'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 8 bbls to surf.

FRAC JOB

Plug #5 - 12' to surface, 10 sx Premium cmt

Plug #4 - 12'-210', 85 sx Premium cmt

Plug #3 - 280'-495'-?, 125 sx Thixotropic cmt

Plug #2 - 1477'-1677', 95 sx Premium cmt

PRODUCTION CASING

CSG SIZE:

GRADE:

WEIGHT:

LENGTH:

DEPTH LANDED:

HOLE SIZE: 7-7/8"

CEMENT DATA:

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.:

NO. OF JOINTS:

TUBING ANCHOR:

SEATING NIPPLE:

TOTAL STRING LENGTH:

SN LANDED AT:

SUCKER RODS

POLISHED ROD:

SUCKER RODS:

TOTAL ROD STRING LENGTH:

PUMP NUMBER:

PUMP SIZE:

STROKE LENGTH:

PUMP SPEED, SPM:

LOGS: DIGL/SP/GR/CAL (6250'-3000')

DSN/SDL/GR (6215'-3000')

PERFORATION RECORD

Plug #1 - 4697'-5040', 115 sx Premium cmt

TD @ 6250'



Inland Resources Inc.

Monument Butte Federal #10-27

FSL FWL

SWSW Section 27-T8S-R16E

Duchesne Co, Utah

API #43-013-31905; Lease #

## Monument Butte Federal #13-27

Spud Date: 10/29/96  
Put on Injection: --/--/--  
GL: 5617' KB: 5630'

Initial Production: 106 BOPD,  
132 MCFPD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 289.49' (7 jts.)  
DEPTH LANDED: 288.49' GL  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 120 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 147 jts. (6225.45')  
DEPTH LANDED: 6197.45'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 425 sk Hibond mixed & 425 sxs Thixo w/ 10% CalSeal  
CEMENT TOP AT: 449' per CBL

TUBING

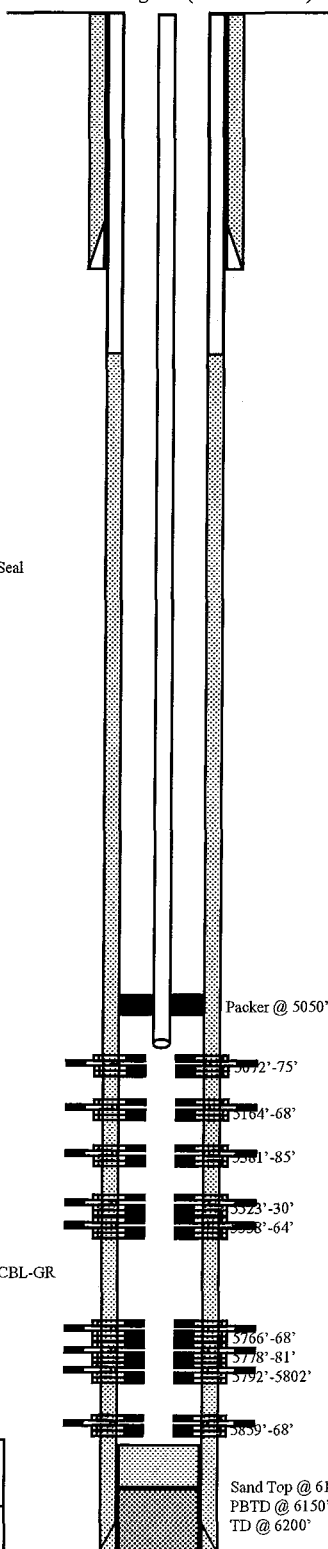
SIZE/GRADE/WT.:  
NO. OF JOINTS:  
TUBING ANCHOR:  
SEATING NIPPLE:  
TOTAL STRING LENGTH:  
SN LANDED AT:

SUCKER RODS

POLISHED ROD:  
SUCKER RODS:  
TOTAL ROD STRING LENGTH:  
PUMP NUMBER:  
PUMP SIZE:  
STROKE LENGTH:  
PUMP SPEED, SPM:  
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

## Injection Well

Wellbore Diagram (MEM 7/6/99)

FRAC JOB

**11/20/96 5766'-5868'** **Frac LODC sand as follows:**  
107,800# of 20/40 sand in 600 bbls of Boragel. Breakdown @ 3180 psi. Treated @ avg rate of 32.2 bpm w/avg press of 2700 psi. ISIP-3137 psi, 5-min 3039 psi. Flowback on 12/64" ck for 5 hours and died.

**11/22/96 5523'-5564'** **Frac A-2 sand as follows:**  
81,900# of 20/40 sand in 483 bbls of Boragel. Breakdown @ 2560 psi. Treated @ avg rate of 23 bpm w/avg press of 2400 psi. ISIP-3917 psi, 5-min 3442 psi. Flowback on 12/64" ck for 3 hrs and died.

**11/25/96 53381'-5385'** **Frac B-2 sand as follows:**  
74,400# of 20/40 sand in 454 bbls of Boragel. Breakdown @ 3214 psi. Treated @ avg rate of 20.5 bpm w/avg press of 2450 psi. ISIP-2817 psi, 5-min 2650 psi. Flowback on 12/64" ck for 3 hours and died.

**11/27/96 5072'-5168'** **Frac D-1 and D-3 sand as follows:**  
96,200# of 20/40 sand in 532 bbls of Boragel. Breakdown @ 2380 psi. Treated @ avg rate of 22 bpm w/avg press of 1950 psi. ISIP-2402 psi, 5-min 2343 psi. Flowback on 12/64" ck for 5 hours and died.

PERFORATION RECORD

11/19/96	5766'-5768'	4 JSPF	8 holes
11/19/96	5778'-5781'	4 JSPF	12 holes
11/19/96	5792'-5802'	4 JSPF	40 holes
11/19/96	5859'-5868'	4 JSPF	36 holes
11/21/96	5523'-5530'	4 JSPF	28 holes
11/21/96	5558'-5564'	4 JSPF	24 holes
11/23/96	5381'-5385'	4 JSPF	16 holes
11/27/96	5072'-5075'	4 JSPF	12 holes
11/27/96	5164'-5168'	4 JSPF	16 holes



Inland Resources Inc.

Monument Butte Federal #13-27

619 FSL 685 FWL

SWSW Section 27-T8S-R16E

Duchesne Co, Utah

API #43-013-31611; Lease #U-62848



## Monument Butte Federal #16-27-8-16

Spud Date: 9/28/97  
Put on Production: 11/1/97  
GL: 5556' KB: 5569'

Initial Production: 74 BOPD,  
120 MCFPD, 23 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 301' (7 jts.)  
DEPTH LANDED: 299'  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 120 sxs Premium cmt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 6098' (144 jts.)  
DEPTH LANDED: 6096'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 400 sk Hibond mixed & 375 sxs Thixo w/ 10% CalSeal  
CEMENT TOP AT: 1215' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#  
NO. OF JOINTS: 190 jts (5916.77') Bott. 4 jts new.  
TUBING ANCHOR: 5928.77' KB  
NO. OF JOINTS: 1 jts (31.09') New  
SEATING NIPPLE: 2-7/8" (1.10")  
SN LANDED AT: 5962.32' KB  
NO. OF JOINTS: 1 jts (32.11')  
TOTAL STRING LENGTH: EOT @ 5996.32' KB

SUCKER RODS

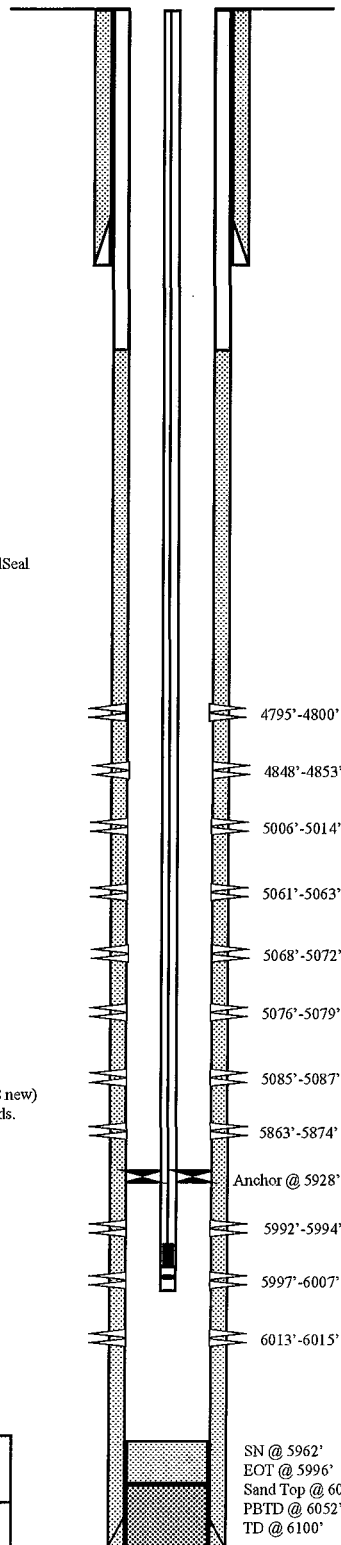
POLISHED ROD: 1-1/2" x 22' polished  
SUCKER RODS: 6 - 1-1/2" weight, 34 - 3/4" scraper rods, (bottom 18 new)  
102 - 3/4" plain rods, 95 - 3/4" scraper rods, 1-6', 1-8' x 3/4" pony rods.  
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump  
STROKE LENGTH: 64"  
PUMP SPEED, SPM: 4 SPM  
LOGS: DIFL/SP/GR, CNL/CDL/GR/CAL, CBL-GR

FRAC JOB

**10/20/97 5992'-6015'** **Frac CP sand as follows:**  
72,300# 20/40 sd in 438 bbls Boragel.  
Treated @ ave press of 1700 psi w/ave  
22.2 bpm. ISIP: 2086 psi.  
rate of  
**10/23/97 5863'-5874'** **Frac LDC sand as follows:**  
98,400# 20/40 sd in 520 bbls Boragel.  
Treated @ ave press of 2470 psi w/ave  
26.2 BPM. ISIP: 3116 psi.  
rate of  
**10/25/97 5006'-5087'** **Frac D/YDC sand as follows:**  
113,300# 20/40 sd in 571 bbls Boragel.  
Treated @ ave press of 2050 psi w/ave  
28.1 BPM. ISIP: 2650 psi.  
rate of  
**10/28/97 4795'-4853'** **Frac PB sand as follows:**  
95,300# 20/40 sd in 487 bbls Boragel.  
Treated @ ave press of 2500 psi w/ave  
26 BPM. ISIP: 2832 psi.  
rate of  
2/08/02 Tubing leak. Update rod and tubing  
details.  
8/20/02 Tubing leak. Update rod and tubing  
details.

PERFORATION RECORD

10/20/97	6013'-6015'	4 JSPF	8 holes
10/20/97	5997'-6007'	4 JSPF	40 holes
10/20/97	5992'-5994'	4 JSPF	8 holes
10/23/97	5863'-5874'	4 JSPF	44 holes
10/25/97	5085'-5087'	4 JSPF	8 holes
10/25/97	5076'-5079'	4 JSPF	12 holes
10/25/97	5068'-5072'	4 JSPF	16 holes
10/25/97	5061'-5063'	4 JSPF	8 holes
10/25/97	5006'-5014'	4 JSPF	32 holes
10/28/97	4848'-4853'	4 JSPF	20 holes
10/28/97	4795'-4800'	4 JSPF	20 holes



Inland Resources Inc.

Monument Butte Federal #16-27-8-16

660 FSL &amp; 660 FEL

SESE Section 27-T8S-R16E

Duchesne Co, Utah

API #43-013-31899; Lease #U-62848

## Monument Butte #1-34-8-16

Spud Date: 9/14/1983  
Put on Production: 11/2/1983  
Put on Injection: 4/10/97

GL: 5585' KB: 5595'

SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 6 jts.  
DEPTH LANDED: 240' GL  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 1210 sxs Class "G" cement.

PRODUCTION CASING

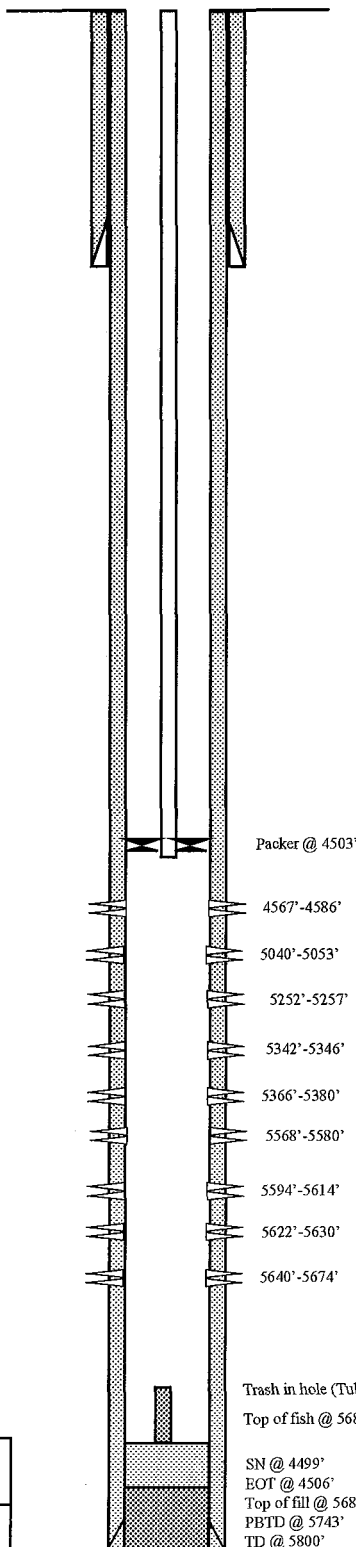
CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 144 jts.  
DEPTH LANDED: 5788'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 175 sxs Lodense & 375 sxs Thixotropic.  
CEMENT TOP AT: 2224' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 140 jts (4498.79')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 4499.89' KB  
TUBING PACKER: 4503.14'  
TOTAL STRING LENGTH: EOT @ 4506.09'

Initial Production: 58 BOPD, NM MCFD,  
0 BWPD

Injector  
Wellbore Diagram

FRAC JOB

10/18/83	5041'-5053'	<b>Frac D-1 sand as follows:</b> 82,000# 20/40 sand in 607 bbls gelled KCl fluid. Treated @ avg press of 2400 psi w/avg rate of 26 BPM. ISIP 3330 psi. Screened out w/ 49,800# sand in formation.
7/31/84	5366'-5380'	<b>Frac B-2 sand as follows:</b> 31,500# 20/40 sand in 369 bbls gelled KCl fluid. Treated @ avg press of 4820 psi w/avg rate of 20.8 BPM. ISIP 2130 psi.
2/2/85	5574'-5613'	<b>Frac LODC sand as follows:</b> 89,480# 20/40 sand in 686 bbls gelled KCl fluid. Treated @ avg press of 4350 psi w/avg rate of 20 BPM. ISIP 2170 psi.
4/20/95	4568'-4586'	<b>Frac GB-6 sand as follows:</b> 60,100# 20/40 sand in 384 bbls gelled KCl fluid. Treated @ avg press of 2700 psi w/avg rate of 35 BPM. ISIP 2400 psi.
12/5/96	5252'-5257'	<b>Acidize BI-Carb as follows:</b> 1000 gal 14% HCl.
4/10/97		Convert to injector.
1/7/02	4567'-5674'	Break each zone w/ 15% HCl.
1/11/02		Put back on injection

PERFORATION RECORD

10/15/83	5041'-5053'	1 SPF	12 holes
07/28/84	5366'-5380'	1 SPF	14 holes
01/30/85	5574'-5596'	1 SPF	05 holes
01/30/85	5600'-5613'	1 SPF	05 holes
04/20/95	4568'-4586'	4 SPF	72 holes
12/05/95	5252'-5257'	4 SPF	20 holes
01/07/02	5640'-5674'	4 SPF	136 holes
01/07/02	5622'-5630'	4 SPF	42 holes
01/07/02	5594'-5614'	4 SPF	80 holes
01/07/02	5568'-5580'	4 SPF	48 holes
01/07/02	5342'-5346'	4 SPF	16 holes
01/07/02	5040'-5053'	4 SPF	52 holes
01/07/02	4567'-4586'	4 SPF	76 holes



Inland Resources Inc.

Monument Butte # 1-34-8-16

739' FNL & 758' FEL

NENE Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-30808; Lease #U-16535

## Monument Butte #2-34-8-16

Spud Date: 5/1/97  
Put on Production: 6/10/97  
GL: 5591' KB: 5603'

Initial Production: 45 BOPD,  
64 MCFPD, 8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 287.30' (7 jts.)  
DEPTH LANDED: 287.00' GL  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 120 sxs Premium cmt, w/8 bbls cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 146 jts.  
DEPTH LANDED: 6138'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 420 sk Hibond mixed & 370 sxs thixotropic  
CEMENT TOP AT: 478' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#  
NO. OF JOINTS: 190 jts (5904.92')  
TUBING ANCHOR: 5916.92'  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 5919.72'  
NO. OF JOINTS: 1 jt (31.22')  
TOTAL STRING LENGTH: EOT @ 5952.49' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM  
SUCKER RODS: 6-1 5/8" weight rods, 18-3/4" scraped rods, 111-3/4" plain rods, 100-3/4" scraped rods, 1-2"x3/4" pony rods.  
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump W/sm plunger  
STROKE LENGTH: 73"  
PUMP SPEED, SPM: 4 SPM  
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

5/28/97 6009'-6020' **Frac CP-2 sand as follows:**  
103,400# of 20/40 sans in 526 bbls of Boragel. Perfs broke @ 2159 psi. Treated @ avg rate of 26 bpm w/avg press of 1900 psi. ISIP-2295, 5-min 2084 psi. Flowback on 12/64" ck for 3-1/2 hours and died.

5/29/97 5827'-5869' **Frac LODC sand as follows:**  
113,100# of 20/40 sand in 541 bbls of Boragel. Perfs broke @ 3212 psi. Treated @ avg rate of 28 bpm w/avg press of 2980 psi. Screened out w/8.9# sand on perfs w/1166 gal left to flush. Had 101,800# sand in perfs and 11,300# sand left in csg. ISIP-3836 psi, 5-min 2601 psi. Flowback on 12/64" ck for 4 hours and died.

6/2/97 5227'-5232' **Frac C sand as follows:**  
102,000# of 20/40 sand in 477 bbls Boragel. Perfs broke @ 2680 psi. Treated @ avg rate of 25 bpm w/avg press of 2680 psi. Screened out w/820 gal of flush left to pump, reduced rate and flushed remainder of flush. ISIP-3438 psi, 5-min 2311 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

6/4/97 4991'-5062' **Frac D-1 & D-S3 sand as follows:**  
101,300# of 20/40 sand in 490 bbls of Boragel. Perfs broke @ 3180 psi. Treated @ avg rate of 26.5 bpm w/avg press of 2400 psi. ISIP-2900 psi, 5-min 2853 psi. Flowback on 12/64" ck for 2-1/2 hours and died.

6/11/01 4862'-4870' **Frac X-Stray sand as follows:**  
19,674# of 20/40 sand in 216 bbls of Viking 1-25. Treated w/avg press of 3480 psi. @ 28 BPM. Screened out.

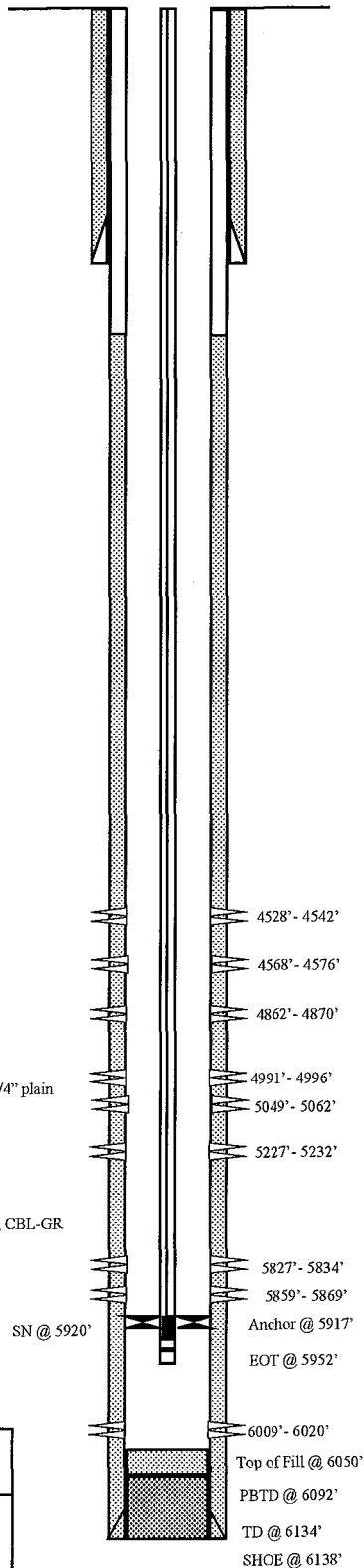
6/13/01 4528'-4576' **Frac GB-4 sand as follows:**  
124,397# of 20/40 sand in 771 bbls of Viking 1-25. Treated w/avg press of 2340 psi. @ 31.5 BPM. ISIP - 2415 psi. Flow back 6 hours then died.

5/15/03 Stuck pump. Update tubing and rod detail.

6/28/03 Parted Rods. Update rod detail.

PERFORATION RECORD

5/27/97	6009'-6020'	4 JSPF	44 holes
5/29/97	5827'-5834'	4 JSPF	28 holes
5/29/97	5859'-5869'	4 JSPF	40 holes
5/31/97	5227'-5232'	4 JSPF	20 holes
6/3/97	4991'-4996'	4 JSPF	20 holes
6/3/97	5049'-5062'	4 JSPF	52 holes
6/11/01	4862'-4870'	4 JSPF	56 holes
6/13/01	4568'-4576'	4 JSPF	32 holes
6/13/01	4528'-4542'	4 JSPF	32 holes



Inland Resources Inc.

Monument Butte #2-34-8-16

660 FNL &amp; 1982 FEL

NW/NE Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31745; Lease #U-16535

Spud Date: 10/10/95  
 Put on Production: 12/18/1995  
 Put on Injection: 10/7/97  
 GL: 5603' KB: 5617'

# Monument Butte Fed. 3-34-8-16

Initial Production: 73 BOPD,  
 155 MCFD, 23 BWPD

## SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 DEPTH LANDED: 313' KB  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 260 sxs Premium cement.

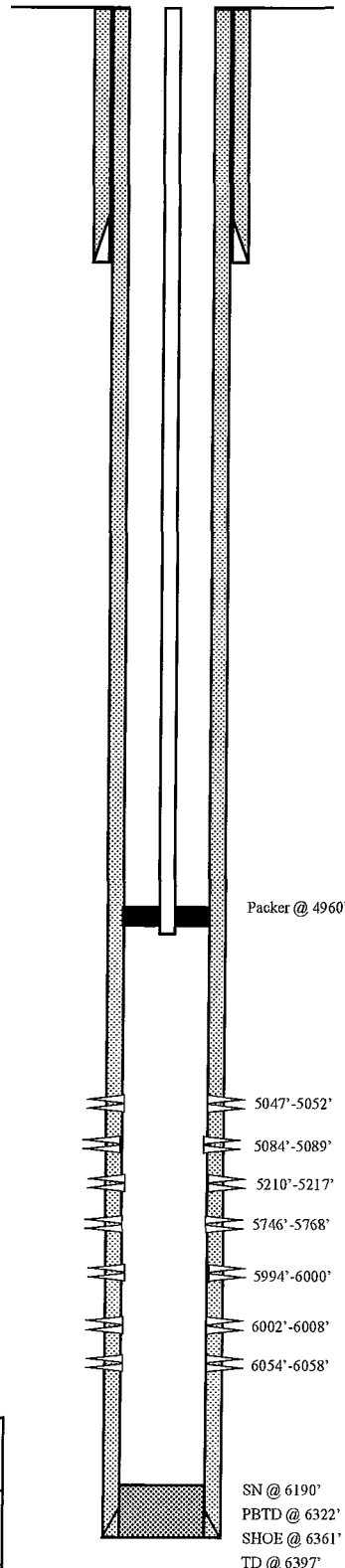
## PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 17#  
 DEPTH LANDED: 6244' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 255 sxs Hyfill & 370 sxs Thixotropic.  
 CEMENT TOP AT: ? per CBL.

## TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 158 jts  
 SEATING NIPPLE: 2-7/8" (1.10")  
 SN LANDED AT:  
 NO. OF JOINTS: 1 jt  
 PACKER AT: 4960' KB  
 TOTAL STRING LENGTH: EOT @ 4960' KB

Injection Wellbore  
 Diagram



## FRAC JOB

12/07/95	5944'-6058'	<b>Frac CP sand as follows:</b> Totals 111,300# 20/40 sd., 775 bbls Boragel, ISIP 2,017, after 5 min 1,935.
12/08/95	5746'-5768'	<b>Frac LODC sand as follows:</b> Totals 79,100# 20/40 sd., 592 bbls Boragel Avg TP 2,200 @ 31 BPM. ISIP 2,489, after 5 min 2,340
12/10/95	5210'-5217'	<b>Frac C sands as follows:</b> Totals 47,600# 20/40 sd., 424 bbls Boragel Avg TP 1,950 @ 20 BPM. ISIP 2,484, after 5 min 2,441.
12/14/95	5047'-5089'	<b>Frac D sands as follows:</b> Totals 64,700# 20/40 sd., 551 bbls Boragel Avg TP 2,220 @ 31 BPM. ISIP 2,615, after 5 min 2,747.
10/02/97		Convert to injector.

## PERFORATION RECORD

12/06/95	6054'-6058'	4 JSPF	16 holes
12/06/95	6002'-6008'	4 JSPF	24 holes
12/06/95	5994'-6000'	4 JSPF	24 holes
12/08/95	5746'-5768'	4 JSPF	88 holes
12/10/95	5210'-5217'	4 JSPF	28 holes
12/13/95	5084'-5089'	4 JSPF	20 holes
12/13/95	5047'-5052'	4 JSPF	20 holes



Inland Resources Inc.

Monument Butte Federal #3-34-8-16

1980 FWL & 660 FNL

SWNW Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31518; Lease #U-62848

SN @ 6190'  
 PBTD @ 6322'  
 SHOE @ 6361'  
 TD @ 6397'

## Monument Butte Fed. #7-34-8-16

Spud Date: 11/7/1994  
Put on Production: 12/10/94

GL: 5617' KB: 5632'

SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts. (300')  
DEPTH LANDED: 300'  
HOLE SIZE: 12-1/4"  
CEMENT DATA:

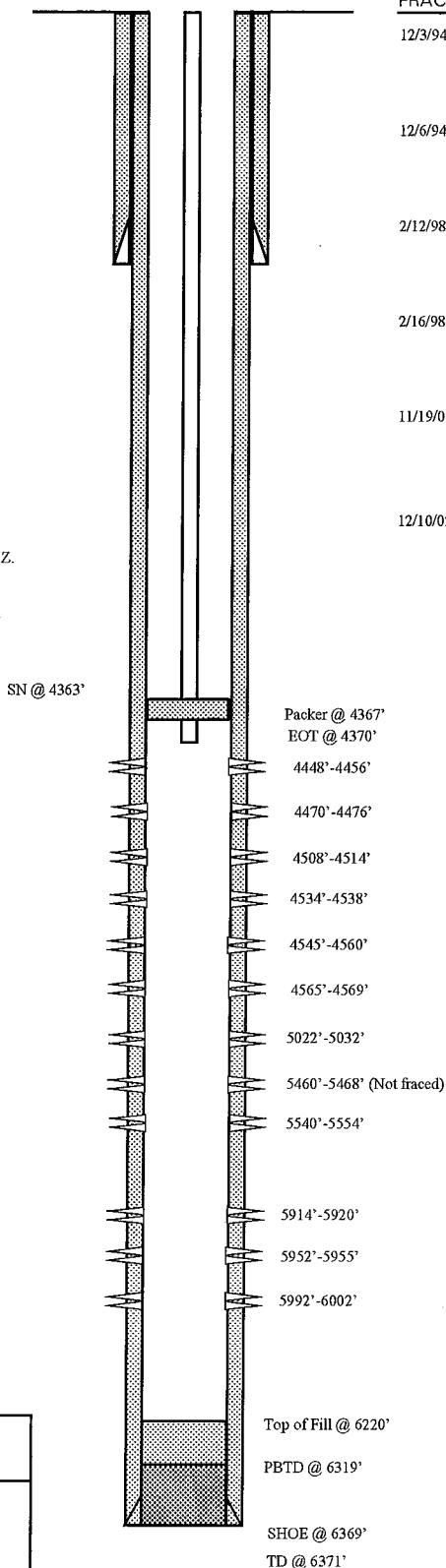
PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: K-55  
WEIGHT: 15.5#  
LENGTH: (6369')  
DEPTH LANDED: 6369'  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 350 sk Prem. Lite II mixed & 550 sxs 50/50 POZ.  
CEMENT TOP AT: 528' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
NO. OF JOINTS: 133 jts (4346.38')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 4362.63' KB  
PACKER: 4366.93'  
TOTAL STRING LENGTH: EOT @ 4370'

Injection  
Wellbore Diagram



Initial Production: 65 BOPD,  
41 MCFD, 8 BWPD

FRAC JOB

12/3/94 5540'-5554' **Frac A-3 sand as follows:**  
80,000# 20/40 sand in 724 bbls fluid.  
Treated @ avg press of 2000 psi w/avg  
rate of 5 BPM. ISIP 1870 psi.

12/6/94 5022'-5032' **Frac D-1 sand as follows:**  
80,000# 20/40 sand in 747 bbls fluid.  
Treated @ avg press of 1950 psi w/avg  
rate of 30 BPM. ISIP 2054 psi. 12/3/94

2/12/98 5914'-6002' **Frac CP sand as follows:**  
68,900# 20/40 sand in 334 bbls fluid.  
Treated @ avg press of 7700 psi w/avg  
rate of 26 BPM. Tubing ruptured.

2/16/98 4534'-4569' **Frac GB-6 sand as follows:**  
104,300# 20/40 sand in 488 bbls fluid.  
Treated @ avg press of 2180 psi w/avg  
rate of 26 BPM. ISIP 2643 psi.

11/19/01 4448'-4514' **Frac GB-4,2 sands as follows:**  
63,360# 20/40 sand in 589 bbls fluid.  
Treated @ avg press of 2210 psi w/avg  
rate of 20.1 BPM. ISIP 2155 psi. Flowed  
4.5 hours then died.

12/10/02 Ready for MIT.

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
12/02/94	5540'-5554'	4 JSPF	56 holes
12/05/94	5022'-5032'	4 JSPF	40 holes
02/11/98	5914'-5920'	4 JSPF	24 holes
02/11/98	5952'-5955'	4 JSPF	12 holes
02/11/98	5992'-6002'	4 JSPF	40 holes
02/14/98	4534'-4538'	4 JSPF	16 holes
02/14/98	4545'-4560'	4 JSPF	60 holes
02/14/98	4565'-4569'	4 JSPF	16 holes
11/16/01	4448'-4456'	4 JSPF	32 holes
11/16/01	4470'-4476'	4 JSPF	24 holes
11/16/01	4508'-4514'	4 JSPF	24 holes
11/16/01	5460'-5468'	4 JSPF	32 holes



Inland Resources Inc.

**Monument Butte Fed. #7-34-8-16**

1980' FNL & 1980' FEL  
SWNE Section 34-T8S-R16E  
Duchesne Co, Utah  
API #43-013-31471; Lease #U-16535

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:  
Arnold, Joe

## Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No: 2005400163

Sample Date:

01/10/2005

Specific Gravity: 1.002

TDS: 874

pH: 8.20

Cations:	mg/L	as:
Calcium	30.00	(Ca <sup>++</sup> )
Magnesium	56.00	(Mg <sup>++</sup> )
Sodium	0	(Na <sup>+</sup> )
Iron	0.70	(Fe <sup>++</sup> )
Manganese	0.00	(Mn <sup>++</sup> )
Anions:	mg/L	as:
Bicarbonate	366	(HCO <sub>3</sub> <sup>-</sup> )
Sulfate	100	(SO <sub>4</sub> <sup>-2</sup> )
Chloride	71	(Cl)
Gases:		
Carbon Dioxide		(CO <sub>2</sub> )
Hydrogen Sulfide	0	(H <sub>2</sub> S)

NEWFIELD PRODUCTION  
COMPANY

Lab Test No: 2005400163

DownHole SAT™ Scale Prediction  
@ 50 deg. F

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO <sub>3</sub> )	5.02	1.13
Aragonite (CaCO <sub>3</sub> )	4.41	1.09
Witherite (BaCO <sub>3</sub> )	0	-4.08
Strontianite (SrCO <sub>3</sub> )	0	-.99
Magnesite (MgCO <sub>3</sub> )	2.13	.628
Anhydrite (CaSO <sub>4</sub> )	.0183	-369.47
Gypsum (CaSO <sub>4</sub> *2H <sub>2</sub> O)	.0429	-249.59
Barite (BaSO <sub>4</sub> )	0	-.024
Celestite (SrSO <sub>4</sub> )	0	-49.8
Silica (SiO <sub>2</sub> )	0	-28.21
Brucite (Mg(OH) <sub>2</sub> )	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO <sub>3</sub> )	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na <sub>2</sub> SO <sub>4</sub> )	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

**Interpretation of DHSat Results:**

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled.

This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Page 3 of 6

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:  
Arnold, Joe

## Production Water Analysis

Listed below please find water analysis report from: Run C, MON BUTTE 15-27-8-16 TREATER

Lab Test No: 2005401734 Sample Date: 04/25/2005  
Specific Gravity: 1.009

TDS: 12650  
pH: 8.70

Cations:	mg/L	as:
Calcium	40.00	(Ca <sup>++</sup> )
Magnesium	24.00	(Mg <sup>++</sup> )
Sodium	4784	(Na <sup>+</sup> )
Iron	1.50	(Fe <sup>++</sup> )
Manganese	0.30	(Mn <sup>++</sup> )
Anions:	mg/L	as:
Bicarbonate	610	(HCO <sub>3</sub> <sup>-</sup> )
Sulfate	90	(SO <sub>4</sub> <sup>=</sup> )
Chloride	7100	(Cl <sup>-</sup> )
Gases:		
Carbon Dioxide		(CO <sub>2</sub> )
Hydrogen Sulfide	0	(H <sub>2</sub> S)



Page 4 of 6

NEWFIELD PRODUCTION  
COMPANY

Lab Test No: 2005401734

**DownHole SAT™ Scale Prediction**  
**@ 130 deg. F****Chemical Services**

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO <sub>3</sub> )	13.49	15.2
Aragonite (CaCO <sub>3</sub> )	11.21	14.74
Witherite (BaCO <sub>3</sub> )	0	-3.84
Strontianite (SrCO <sub>3</sub> )	0	-.999
Magnesite (MgCO <sub>3</sub> )	10.24	12.13
Anhydrite (CaSO <sub>4</sub> )	.00397	-573.59
Gypsum (CaSO <sub>4</sub> *2H <sub>2</sub> O)	.00347	-698.2
Barite (BaSO <sub>4</sub> )	0	-.598
Celestite (SrSO <sub>4</sub> )	0	-123.84
Silica (SiO <sub>2</sub> )	0	-81.01
Brucite (Mg(OH) <sub>2</sub> )	.0518	-1.77
Magnesium silicate	0	-122.81
Siderite (FeCO <sub>3</sub> )	31.85	.0228
Halite (NaCl)	< 0.001	-186501
Thenardite (Na <sub>2</sub> SO <sub>4</sub> )	< 0.001	-52428
Iron sulfide (FeS)	0	-.0303

**Interpretation of DHSat Results:**

The **Saturation Index** is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The **Momentary excess** is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The **Momentary Excess** represents the amount of scale possible while the **Saturation Level** represents the probability that scale will form.

DownHole SAT(tm)  
MIXED WATER CHEMISTRY

Page 5 of 6

1) Johnson Water

2) MBF 15-27-8-16

Report Date: 05-02-2005

## CATIONS

Calcium (as Ca)	150.00
Magnesium (as Mg)	107.00
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	2392
Iron (as Fe)	0.950
Manganese (as Mn)	0.150

## ANIONS

Chloride (as Cl)	3800
Sulfate (as SO4)	95.00
Dissolved CO2 (as CO2)	6.64
Bicarbonate (as HCO3)	407.98
Carbonate (as CO3)	122.44
H2S (as H2S)	0.00

## PARAMETERS

pH	8.58
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	7084
Molar Conductivity	10562

BJ Chemical Services  
Roosevelt, Utah

DownHole SAT(tm)  
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) MBF 15-27-8-16

Report Date: 05-02-2005

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	51.07	Calcite (CaCO3)	12.49
Aragonite (CaCO3)	42.46	Aragonite (CaCO3)	12.43
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-3.52
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-0.936
Magnesite (MgCO3)	44.63	Magnesite (MgCO3)	10.49
Anhydrite (CaSO4)	0.0201	Anhydrite (CaSO4)	-416.91
Gypsum (CaSO4*2H2O)	0.0176	Gypsum (CaSO4*2H2O)	-508.83
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.421
Magnesium silicate	0.00	Magnesium silicate	-114.32
Iron hydroxide (Fe(OH)3)	9066	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.0199

SIMPLE INDICES		BOUND IONS		TOTAL	FREE
Langelier	2.02	Calcium	150.00	121.83	
Stiff Davis Index	2.15	Barium	0.00	0.00	
		Carbonate	122.44	21.98	
		Phosphate	0.00	0.00	
		Sulfate	95.00	71.68	

## OPERATING CONDITIONS

Temperature (°F) 130.00  
Time (mins) 3.00

BJ Chemical Services  
Roosevelt, Utah

**Attachment "G"**

**Travis Federal #15-27-8-16  
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4480	4490	4485	2800	1.06	2790
4822	4828	4825	2300	0.91	2290
5074	5084	5079	2140	0.85	2129
6159	5186	5673	2780	0.88	2767
6253	5278	5766	2440	0.82	2426
				<b>Minimum</b>	<u>2129</u>



Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$   
 where pressure gradient for the fresh water is .433 psi/ft and  
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

**Please note:** These are existing perforations; additional perforations may be added during the actual conversion procedure.

# NEWFIELD



Attachment G-1  
Page 1 of 6

## DAILY COMPLETION REPORT

**WELL NAME:** Travis Federal 15-27-8-16 **Report Date:** 2-4-05 **Day:** 02a  
**Operation:** Completion **Rig:** Rigless

### WELL STATUS

**Surf Csg:** 8-5/8' **@** 311' **Prod Csg:** 5-1/2" **@** 6382' **Csg PBTD:** 6292' WL  
**Tbg:** **Size:**            **Wt:**            **Grd:**            **Pkr/EOT @:**            **BP/Sand PBTD:**           

### PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
			<u>CP-5</u>	<u>6268 - 6278'</u>	<u>4/40</u>
<u>CP-5</u>	<u>6253 - 6262'</u>	<u>4/36</u>			

### CHRONOLOGICAL OPERATIONS

**Date Work Performed:** 2-3-05 **SITP:**            **SICP:** 0

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP5 sds, stage #1 w/ 54,997#'s of 20/40 sand in 489 bbls of Lightning 17 frac fluid. Open w/ w/ 0 psi on casing. Perfs broke down @ 2611 psi, back to 1660 psi. Treated @ ave pressure of 2603 w/ ave rate of 25 bpm w/ 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2440. 639 bbls EWTR. Leave pressure on well. **See day2b.**

### FLUID RECOVERY (BBLs)

**Starting fluid load to be recovered:** 150 **Starting oil rec to date:**             
**Fluid lost/recovered today:** 489 **Oil lost/recovered today:**             
**Ending fluid to be recovered:** 639 **Cum oil recovered:**             
**IFL:**            **FFL:**            **FTP:**            **Choke:**            **Final Fluid Rate:**            **Final oil cut:**           

### STIMULATION DETAIL

**Base Fluid used:** Lightning 17 **Job Type:** Sand frac  
**Company:** BJ Services  
**Procedure or Equipment detail:** CP5 sds down casing

### COSTS

<u>Weatherford BOP</u>	<u>\$30</u>
<u>Weatherford Services</u>	<u>\$650</u>
<u>Betts frac water</u>	<u>\$720</u>
<u>NPC fuel gas</u>	<u>\$190</u>
<u>BJ Services CP5 sds</u>	<u>\$20,100</u>
<u>NPC Supervisor</u>	<u>\$70</u>

4410 gals of pad

2944 gals w/ 1-5 ppg of 20/40 sand

5872 gals w/ 5-8 ppg of 20/40 sand

1012 gals w/ 8 ppg of 20/40 sand

Flush w/ 6300 gals of slick water

**\*\*Flush called @ blender to include 2 bbls pump/line volume\*\***

**Max TP:** 2727 **Max Rate:** 25.2 **Total fluid pmpd:** 489 bbls  
**Avg TP:** 2603 **Avg Rate:** 25 **Total Prop pmpd:** 54,997#'s  
**ISIP:** 2440 **5 min:**            **10 min:**            **FG:** .82  
**Completion Supervisor:** Ron Shuck

**DAILY COST:** \$21,760  
**TOTAL WELL COST:** \$280,684



## DAILY COMPLETION REPORT

WELL NAME: Travis Federal 15-27-8-16Report Date: 2-4-05Day: 02bOperation: CompletionRig: Rigless

## WELL STATUS

Surf Csg: 8-5/8' @ 311' Prod Csg: 5-1/2" @ 6382' Csg PBTD: 6292' WL  
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 6210'

## PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP-5	6268 - 6278'	4/40
CP4 sds	6159-6164'	4/20			
CP4 sds	6180-6186'	4/24			
CP-5	6253 - 6262'	4/36			

## CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-3-05SITP: SICP: 1670

Day2b.

RU Excel WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 6' & 5' perf guns. Set plug @ 6210'. Perforate CP4 sds @ 6180-6186' & 6159-6164' w/ 4" Slick guns ( 23 gram, .43"HE, 90° ) w/ 4 spf for total of 44 shots. RU BJ & frac stage #2 w/ 36,277#'s of 20/40 sand in 373 bbls of Lightning 17 frac fluid. Open w/ w/ 1670 psi on casing. Perfs broke down @ 2390 psi, back to 2000 psi. Treated @ ave pressure of 2691 w/ ave rate of 27.8 bpm w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2780. 1012 bbls EWTR. Leave pressure on well. See day2c.

## FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 639 Starting oil rec to date:   
 Fluid lost/recovered today: 373 Oil lost/recovered today:   
 Ending fluid to be recovered: 1012 Cum oil recovered:   
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

## STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: CP4 sds down casing2814 gals of pad2194 gals w/ 1-5 ppg of 20/40 sand4484 gals w/ 5-8 ppg of 20/40 sandFlush w/ 6174 gals of slick water

## COSTS

Weatherford BOP	\$20
Weatherford Services	\$2,200
Betts frac water	\$460
NPC fuel gas	\$120
BJ Services CP4 sds	\$9,900
NPC Supervisor	\$80
Excel CP4 sds	\$3,800

\*\*Flush called @ blender to include 2 bbls pump/line volume\*\*Max TP: 2875 Max Rate: 30.7 Total fluid pmpd: 373 bblsAvg TP: 2691 Avg Rate: 27.8 Total Prop pmpd: 36,277#'sISIP: 2780 5 min: 10 min: FG: .88Completion Supervisor: Ron ShuckDAILY COST: \$16,580TOTAL WELL COST: \$297,264



## DAILY COMPLETION REPORT

WELL NAME: Travis Federal 15-27-8-16Report Date: 2-4-05Day: 02cOperation: CompletionRig: Rigless

## WELL STATUS

Surf Csg: 8-5/8' @ 311'Prod Csg: 5-1/2" @ 6382'Csg PBTD: 6292' WLTbg: Size:            Wt:           Grd:            Pkr/EOT @:           BP/Sand PBTD: 5190'Plugs 6210'

## PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP-5	6268 - 6278'	4/40
D1 sds	5074-5084'	4/40			
CP4 sds	6159-6164'	4/20			
CP4 sds	6180-6186'	4/24			
CP-5	6253 - 6262'	4/36			

## CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-3-05SITP:            SICP: 1787

Day2c.

RU WLT. RIH w/ frac plug & 10' perf guns. Set plug @ 5190'. Perforate D1 sds @ 5074-5084' w/ 4 spf for total of 40 shots. RU BJ & frac stage #3 w/ 39,993#'s of 20/40 sand in 375 bbls of Lightning 17 frac fluid. Open w/ 1787 psi on casing. Perfs broke down @ 3934 psi, back to 1916 psi. Treated @ ave pressure of 2043 w/ ave rate of 25.1 bpm w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2140. 1388 bbls EWTR. Leave pressure on well. See day2d.

## FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1012Starting oil rec to date:           Fluid lost/recovered today: 376Oil lost/recovered today:           Ending fluid to be recovered: 1388Cum oil recovered:           IFL:            FFL:            FTP:            Choke:            Final Fluid Rate:            Final oil cut:           

## STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: D1 sds down casing3192 gals of pad2500 gals w/ 1-5 ppg of 20/40 sand5060 gals w/ 5-8 ppg of 20/40 sandFlush w/ 5040 gals of slick water

## COSTS

Weatherford BOP \$30Weatherford Services \$2,200Betts frac water \$520NPC fuel gas \$140BJ Services D1 sds \$10,690NPC Supervisor \$80Excel D1 sds \$3,300\*\*Flush called @ blender to include 2 bbls pump/line volume\*\*Max TP: 2378 Max Rate: 25.3 Total fluid pmpd: 376 bblsAvg TP: 2043 Avg Rate: 25.1 Total Prop pmpd: 39,993#'sISIP: 2140 5 min:            10 min:            FG: .86Completion Supervisor: Ron ShuckDAILY COST: \$16,960TOTAL WELL COST: \$314,224



## DAILY COMPLETION REPORT

WELL NAME: Travis Federal 15-27-8-16Report Date: 2-4-05Day: 02dOperation: CompletionRig: Rigless

## WELL STATUS

Surf Csg: 8-5/8' @ 311'  
Tbg: Size: Wt:Prod Csg: 5-1/2" @ 6382'  
Grd: Pkr/EOT @:Csg PBTD: 6292' WL  
BP/Sand PBTD: 4930'  
Plugs 6210' 5190'

## PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP-5	6268 - 6278'	4/40
PB10 sds	4822-4828'	4/24			
D1 sds	5074-5084'	4/40			
CP4 sds	6159-6164'	4/20			
CP4 sds	6180-6186'	4/24			
CP-5	6253 - 6262'	4/36			

## CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-3-05SITP: SICP: 1787

Day2d.

RU WLT. RIH w/ frac plug & 6' perf guns. Set plug @ 4930'. Perforate PB10 sds @ 4822-4828' w/ 4 spf for total of 24 shots. RU BJ & Perfs won't break down. RU dump bailer & spot 15 gals 15% HCL on perfs in 2 runs due to collar locator. Perfs still won't break down. ISIP was 4140. 1388 bbls EWTR. Leave pressure on well. SIFN.

## FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1388Starting oil rec to date: Fluid lost/recovered today: Oil lost/recovered today: Ending fluid to be recovered: 1388Cum oil recovered: IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

## STIMULATION DETAIL

## COSTS

Base Fluid used: Lightning 17 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: PB10 sds down casingWeatherford BOP \$20Weatherford Services \$2,200NPC Supervisor \$70Excel PB10 sds \$4,000gals of padgals w/ 1-5 ppg of 20/40 sandgals w/ 5-8 ppg of 20/40 sandFlush w/0 gals of slick water\*\*Flush called @ blender to include 2 bbls pump/line volume\*\*Max TP: Max Rate: Total fluid pmpd:Avg TP: Avg Rate: Total Prop pmpd:ISIP: 5 min: 10 min: FG:Completion Supervisor: Ron ShuckDAILY COST: \$6,290TOTAL WELL COST: \$320,514





## DAILY COMPLETION REPORT

WELL NAME: Travis Federal 15-27-8-16Report Date: 2-5-05Day: 03aOperation: CompletionRig: Rigless

## WELL STATUS

Surf Csg: 8-5/8' @ 311'  
Tbg: Size: Wt:Prod Csg: 5-1/2" @ 6382'  
Grd: Pkr/EOT @:Csg PBTD: 6292' WL  
BP/Sand PBTD: 4930'  
Plugs 6210' 5190'

## PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP-5	6268 - 6278'	4/40
PB10 sds	4822-4828'	4/24			
D1 sds	5074-5084'	4/40			
CP4 sds	6159-6164'	4/20			
CP4 sds	6180-6186'	4/24			
CP-5	6253 - 6262'	4/36			

## CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-4-05SITP: SICP: 970

Day3a.

RU BJ & open well w/ 2480 psi on casing, perfs wont break down. RU WLT. RIH dump bailer & spot 15 gals 15% HCL on perfs. RU BJ & frac PB10 sds stage #4 w/ 19,887#'s of 20/40 sand in 247 bbls Lightning 17 frac fluid. Open well w/ 970 psi on casing. Perfs broke down @ 3431, back to 1775 psi. Treated @ ave pressure of 2324 w/ ave rate of 24.9 bpm w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 2300. 1635 bbls EWTR. Leave pressure on well. **See day3b.**

## FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1388Starting oil rec to date: Fluid lost/recovered today: 247Oil lost/recovered today: Ending fluid to be recovered: 1635Cum oil recovered: IFL: FLL: FTP: Choke: Final Fluid Rate: Final oil cut:

## STIMULATION DETAIL

## COSTS

Base Fluid used: Lightning 17 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: PB10 sds down casing1596 gals of pad1250 gals w/ 1-5 ppg of 20/40 sand2698 gals w/ 5-8 ppg of 20/40 sandFlush w/ 4830 gals of slick waterWeatherford BOP \$70Weatherford Services \$650Betts frac water \$260NPC fuel gas \$100BJ Services PB10 sd \$7,440NPC Supervisor \$150Excel PB10 sds \$1,400**\*\*Flush called @ blender to include 2 bbls pump/line volume\*\***Max TP: 2476 Max Rate: 25 Total fluid pmpd: 247 bblsAvg TP: 2324 Avg Rate: 24.9 Total Prop pmpd: 19,887#'sISIP: 2300 5 min: 10 min: FG: .91Completion Supervisor: Ron ShuckDAILY COST: \$10,070TOTAL WELL COST: \$330,584



## DAILY COMPLETION REPORT

WELL NAME: Travis Federal 15-27-8-16Report Date: 2-5-05Day: 03bOperation: CompletionRig: Rigless

## WELL STATUS

Surf Csg: 8-5/8' @ 311'Prod Csg: 5-1/2" @ 6382'Csg PBTD: 6292' WLTbg: Size: Wt:Grd: Pkr/EOT @:BP/Sand PBTD: 4600'Plugs 6210' 5190' 4930'

## PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB2 sds	4480-4490'	4/40	CP-5	6268 - 6278'	4/40
PB10 sds	4822-4828'	4/24			
D1 sds	5074-5084'	4/40			
CP4 sds	6159-6164'	4/20			
CP4 sds	6180-6186'	4/24			
CP-5	6253 - 6262'	4/36			

## CHRONOLOGICAL OPERATIONS

Date Work Performed: 2-4-05SITP: SICP: 2000

Day3b.

RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 4600'. Perforate GB2 sds @ 4480-4490' w/ 4 spf for total of 40 shots. RU BJ & frac stage #5 w/ 72,334#'s of 20/40 sand in 532 bbls Lightning 17 frac fluid. Open well w/ 2000 psi on casing. Perfs broke down @ 3606, back to 1790 psi. Treated @ ave pressure of 2486 w/ ave rate of 25 bpm w/ 8 ppg of sand. ISIP was 2800. 2167 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well @ 2400 psi w/ /64 choke. Well flowed for 5 hours & died w/ 310 bbls fluid rec'd ( 14% of frac ). SIFN.

## FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2167Starting oil rec to date: Fluid lost/recovered today: 310Oil lost/recovered today: Ending fluid to be recovered: 1857Cum oil recovered: IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

## STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: GB2 sds down casing5418 gals of pad3625 gals w/ 1-5 ppg of 20/40 sand7250 gals w/ 5-8 ppg of 20/40 sand1641 gals w/ 8 ppg of 20/40 sandFlush w/ 4410 gals of slick waterMax TP: 2581 Max Rate: 25.2 Total fluid pmpd: 532 bblsAvg TP: 2486 Avg Rate: 25 Total Prop pmpd: 72,334#'sISIP: 2800 5 min: 10 min: FG: 1.05Completion Supervisor: Ron Shuck

## COSTS

Weatherford BOP \$70Weatherford Services \$2,200Betts frac water \$920NPC fuel gas \$240BJ Services GB2 sd \$17,300NPC Supervisor \$150Excel GB2 sds \$6,000Betts water transfer \$400DAILY COST: \$27,280TOTAL WELL COST: \$357,864

**ATTACHMENT H**  
**WORK PROCEDURE FOR PLUGGING AND ABANDONMENT**

1. Set CIBP @ 4385'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000' -2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down 5-1/2" casing to 349'.

The approximate cost to plug and abandon this well is \$33,025.

## Travis Federal 15-27-8-16

Spud Date: 10/6/1997  
 Put on Production: 02/11/2005  
 GL: 5573' KB: 5585'

Proposed P & A  
Wellbore DiagramSURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts. (300.51')  
 DEPTH LANDED: (298.61')  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 120 sxs premium plus, 5 bbls cnt  
 to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 15.5#  
 LENGTH: 144 jts. (6384.24')  
 DEPTH LANDED: (6382.24')  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 350 sxs Prem-lite II & 525 sxs 50/50 POZ.  
 CEMENT TOP AT: 40'

Cement top @ 40'

Pump 41 sx Class G Cement down 5 -1/2" casing to 349'

Casing Shoe @ 299'

200' Balanced Plug (25 sx) Class G Cement over water  
zone 2000' - 2200'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4385'  
4480-4490'

4822-4828'

5074-5084'

6159-6164'

6180-6186'

6253-6262'

6267-6278'

PBD @ 6335'

SHOE @ 6382'

TD @ 6400'

**NEWFIELD****Travis Federal 15-27-8-16**

785' FNL &amp; 1983' FEL

SW/SE Section 27-T8S-R16E

Duchesne Co, Utah

API #43-013-31786; Lease #UTU-62848

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU62848

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
TRAVIS UNIT

1. TYPE OF WELL:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

8. WELL NAME and NUMBER:  
TRAVIS FEDERAL 15-27-8-16

2. NAME OF OPERATOR:  
Newfield Production Company

9. API NUMBER:  
4301331786

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
Monument Butte

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 0785 FSL 1983 FEL

COUNTY: Duchesne

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE, 27, T8S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of Work Completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☒ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/STOP)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLAIR

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: -

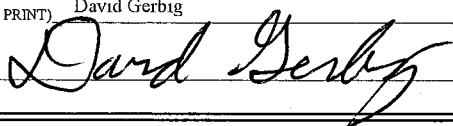
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

NAME (PLEASE PRINT) David Gerbig

TITLE Operations Engineer

SIGNATURE



DATE

5-19-05

(This space for State use only)

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UIC-322.5

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OR BIDS  
ERVANCY DISTRICT  
ELT, UTAH 84066  
esne County Water Conservancy  
esne County Water Conservancy  
Roosevelt, Utah 84066, until 1:00  
office publicly opened and read

as:  
ructure  
5.  
dvertisement for Bids, Informa-  
3ond, Performance Bond, Notice  
onditions, Supplemental General  
ay be examined at the following

I, AMERICAN FORK, UTAH  
OOSEVELT, UTAH 84066  
East 200 North, ROOSEVELT,  
obtained at the office of Horrocks  
et, American Fork, Utah 84003,  
ill be refunded. The ENGINEER

performance bonds underwritten  
it of the Treasury. (Circular 570,  
ing is a preliminary schedule and

Tuesday, May 3, 2005  
A.M. Monday, May 16, 2005  
M. Wednesday, June 1, 2005  
Thursday, June 9, 2005  
Monday, June 13, 2005  
Thursday, June 16, 2005  
Monday, June 27, 2005  
Monday, July 11, 2005  
Friday, October 14, 2005

UNLESS YOU TAKE  
ACTION TO PROTECT  
YOUR PROPERTY, IT  
MAY BE SOLD AT A  
PUBLIC SALE. IF YOU  
NEED AN EXPLANA-  
TION OF THIS PRO-  
CEEDING, YOU  
SHOULD CONTACT A  
LAWYER. On June 30,  
2005, at 2:45pm, James H  
Woodall, as duly appointed  
Trustee under a Deed of  
Trust recorded February 11,  
2003, as Instrument No.  
359881, in Book A389, Page

Thence North 89°58'33"  
East 447.51 feet along the  
South line of the Southwest  
Quarter of said Section to  
the Southeast Corner of that  
parcel described on page 642  
Book A-175 of Deeds on  
file in the Duchesne County  
Recorder's Office, said  
point being on the extension  
of an existing fence; thence  
North 0°35'28" West  
229.57 feet (229.26 feet, by  
record) along the East line of  
said parcel as indicated by  
the remnants of a fence and  
extension thereof to an ex-  
isting fence Corner and the  
TRUE POINT OF BEGIN-  
NING:

Thence North 55°50'25"  
East 158.03 feet along said  
South right-of-way line to  
the Northwest Corner of  
that parcel described as par-  
cel 1 on page 281, Book A-  
308 of Deeds on file in said  
Recorder's Office;

Thence South 03°39'22"  
East 327.55 feet along said  
West line of said parcel to  
the Northeast Corner of that  
parcel described on page  
254A, Book A-184 of Deed  
in said Recorder's office;

Thence South 89°58'33"  
West 149.19 feet along the  
North line of said parcel as  
indicated by an existing fence  
to the TRUE POINT OF  
BEGINNING.

The current beneficiary  
of the trust deed is Zola E.  
Everett and the record own-  
ers of the property as of the  
recording of the notice of  
default are Robert L.  
Rasmussen and Kelly  
Deets

DATED this 19 day of  
May, 2005  
JOEL D. BERRETT  
Trustee  
Published in the Uintah  
Basin Standard May 24, 31  
and June 7, 2005.

**PUBLIC  
NOTICE OF  
HEARING**  
There will be a public  
hearing for a conditional use  
permit in the I-1 Zone (In-  
dustrial) for Basin Wide, Inc.  
To have a Sand and Gravel  
crushing facility to manu-  
facture and store all kinds of  
aggregate, Store parts for  
constriction work: Piping,  
fittings etc., Parking equip-  
ment: Trucks, trailers, back-  
hoes, loaders, dump truck,  
etc., Process ready Mix w/  
batch plant, Private truck  
scales, and Repair shop &  
office. This public hearing  
will be held at the Ballard

**FOR BIDS**  
ERVANCY DISTRICT  
ELT, UTAH 84066  
esne County Water Conservancy  
esne County Water Conservancy  
Roosevelt, Utah 84066, until 1:00  
office publicly opened and read

as:  
ructure  
5.  
dvertisement for Bids, Informa-  
3ond, Performance Bond, Notice  
onditions, Supplemental General  
ay be examined at the following

common designation of the  
real property described  
above is purported to be:  
9090 South 18332 West  
Duchesne, Utah 84021.  
Estimated Total Debt as of  
June 30, 2005 is \$88,888.62.  
The undersigned Trustee  
disclaims any liability for  
any incorrectness of the  
street address and other com-  
mon designation, if any,  
shown herein.  
Said sale will be made  
without covenant or war-

**DELINQUENT  
NOTICE OF ASSESSMENTS**

**DRY GULCH IRRIGATION COMPANY**  
Notice: There are delinquent upon the following described stock, on account of  
assessments levied on the 13th day of October 2004 (and assessment levied previously  
there, if any) the several amounts set opposite the name of the respective shareholders  
as follows:

STOCKHOLDER	CERT NO	SHARES	AMOUNT
<b>CLASS "B"</b>			
BRISTOLL, Laver R.	1261	39	247.50
CLINGER, RINK & CREATIVE COMFORT	1841	40	253.50
BIRD, Mindy (FOX, Douglas)	2350	5	43.50
HOGAN, Michael J	1921, 2113	31	199.50
LISONBEE, Larry A	2111	11	79.50
MCRAE, Dallas & Arin	2809	2	25.50
REYNOLDS, Richard & Cindy	643	15	103.50
RINDERKNECHT, Kim	2539	10	73.50
SAFELY, Kevin	1733	2	25.50
<b>CLASS "C"</b>			
PICKUP, Russell & Lisa (BROTHERSON, Terry & Bonnie)	2158	5	48.50
CORSER, Matt	2840	6	55.50
JENKINS, Thomas & Mary	2471	10	83.50
LINDSAY, Burke & Jamie	1789, 2198	201	1420.50
POWELL, Sandra (MILES, Bertha Shorter)	1715	20	153.50
MURRAY, A. Dean & Ramona	8126, 1650	10	83.50
O'DROSCOLL, Chris & L.	1892	3	34.50
POWELL, Sandra	2050	1	20.50
SPENCER, Myrl Family Trust	2298	14	111.50
WILLIAMS, Charles	2372	77	552.50
<b>COBBLE HOLLOW</b>			
LINDSAY, Burke & Jamie	2198	1	9.45
MURRAY, A. Dean & Ramona	8126, 1650	10	63.00
<b>CLASS "D"</b>			
ALBERTA GAS	2895	17	307.50
JACOBSEN, Bryce & Heather (ANDERSON, Jared)	2667	2	53.50
BELNAP, Austin	1403	37	217.00
BERLIN, Brian & Brandy	2612	2	53.50
BURTON, Nelson & Nancy	1518, 2131	16	101.50
CHAPMAN, David & Kathy	3005	4	53.50
COOK, Grant	2012, 2013	53	305.00
DANLEY, William & Esther Trust	3038	1	53.50
DENTON, Guy & Peggy	2462	1	53.50
FERRAN, Dan	2831	7	53.50
HAMMONS, Travis & Dazee	2611	2	53.50
IORG, Kenneth & Louise	3006	1	53.50
MUSICH, Lavern & Patricia	1741	1	53.50
BIRCHELL, Bryan & Shara (PIERSON, Richard)	1609	2	53.50
REED, John	8041	4	53.50
THOMPSON, Daniel & Beth	2670	2	53.50
WALLACE, Allen & Carrie	1844, 1865, 2526	5	53.50
YOUNG, Ervin & Marion - YOUNG, Kelly	2290, 2359	4	53.50
PHILLIPS, Marilyn (YOUNG, Sherman & Rosalie	624	1	53.50
<b>MARTIN LATERAL PIPELINE</b>			
ALBERTA GAS	2895	17	23.90
BELNAP, Austin	1403	37	281.00
COOK, Grant	2012, 2013	53	401.00
REED, John	8041	4	33.50
<b>CLASS "E"</b>			
ABERCROMBIE, Annette	1543	1	53.50
COOK, Brent	1645	22	145.50
COOK, Grant	1646, 1820, 2371	91	559.50
COOK, Orlan	8258, 1647	44	277.50
ELY, James & Lisa	1681	4	53.50
HAMAKER, Glade	1277, 1808, 1395, 1439	112	685.50
JENSEN, Jared & Heather	2644	9	67.50
KENDALL, Mike	3031, 3044	25	163.50
LAWSON, Douglas - JENSEN, Jared	1899	40.5	256.50
MCCLURE, Burt & Tessa	2486	1	53.50
MORROW, Robert - KENDALL, Mike	2565	135	553.50
PECTOL, Leroy	863, 1967, 2332	21	139.50
REED, John	1578	5	53.50
RICH, Lawrence, Buck	2559	10	73.50
<b>STATE OF UTAH SCHOOL LANDS</b>			
TRYON, John	885	21	139.50
1075, 1979, 2919	12	85.50	
<b>CLASS "F"</b>			
AVARETT, Lola	2594	2	25.50
BARNECK, Michael & Linda	1159	12	85.50
BASTIAN, Ronnie W	2121	5	43.50
CALLISTER, Leeann	905	20	137.00
GOOD WORKS OUTREACH	3011	15	103.50
MIKE & SHELLY ENT., INC.	2875	15	103.50
MOON, Orven	687, 1019, 1356, 1951, 95.25	34	855.00
SORENSEN, Glen & Lurrine	7279	34	217.50
STEINMETZ, James	8282	5	43.50
<b>CLASS "K2"</b>			
ALEXANDER, Robert & Winona	2170	5	43.50
CROZIER, Ferrell	8046	1	19.50
MECHAM, Hal	1799, 1798	15	103.50
MECHAM, Lynn & Lian	2090, 2431	1.5	22.50
MIKE & SHELLY ENT., INC.	2876	2.75	30.00

And in accordance with law by order of the Board of Directors made on the 13th day  
of April 2005 if any such order shall have been made, so many shares of each parcel of  
stock as may be necessary will be sold at the Dry Gulch Irrigation Company Office on  
the 1st day of June 2005 at the hour of 5:00 p.m. to pay the delinquent assessments

**NOTICE**  
NOTICE is hereby given  
that a Public Hearing (as per  
Utah Code, Section 17A-1-  
413) on the Duchesne  
County Water Conservancy  
District (DCWCD) Final  
FY 2005-2006 Budget (All  
Funds) will be held at the  
Duchesne County Admin-  
istrative Building, 734  
North Center Street,  
Duchesne, Utah on June 13,  
2005 at 3:30 p.m in Confer-

**BUDGET  
HEARING  
NOTICE**  
A public hearing will be  
held at the School District  
Office, 90 East 100 South,  
Duchesne, Utah, beginning  
at 7:45 P.M., on Thursday,  
June 9, 2005, on the pro-  
posed budget of Duchesne  
County School District for  
the 2005-2006 fiscal year  
ending June 30, 2006; and  
also on the revised budget  
for the 2004-2005 fiscal year  
ending June 30, 2005.  
By order of the Board of  
Education of Duchesne  
County School District.  
Dee E. Miles  
Business Administrator  
Published in the Uintah  
Basin Standard May 31 and  
June 7, 2005.

**PUBLIC  
NOTICE**  
The Utah School and In-  
stitutional Trust Lands  
Administration (SITLA) is  
offering the following de-  
scribed timber for sale in  
Duchesne County:  
TA #808, McDonald  
Basin Timber Sale. Live and  
dead Douglas fir, aspen,  
Engelmann spruce and sub-  
alpine fir.

The legal description of  
the timber sale is:  
Township 1 South, Range  
9 West, USM, Section's 33  
& 34.  
The timber volume is es-  
timated to be 600 MBF or  
3,900 tons. This estimate is  
not a guarantee of volume.  
The minimum bid is \$15.00/  
ton for the mixed conifer.  
The aspen price will be ne-  
gotiated with the successful  
bidder.  
The successful purchaser  
shall be required to submit a  
performance bond in the  
amount of \$30,000.00 and a  
payment bond in the amount  
of the bid price times the  
estimated volume. The suc-  
cessful purchaser must be  
registered to do business in  
Utah and also registered with  
the Utah Division of For-  
estry, Fire and State Lands.  
Sealed bids must include  
ten percent of the bid  
amount and may be mailed  
to the address below or hand  
delivered at the auction. Bids  
which are mailed must be  
received by 5:00 p.m. on the  
day prior to the auction.  
SITLA is not responsible  
for lost or late mail. Bids will  
be opened at 10:00 a.m. on  
Thursday, June 30, 2005,  
followed immediately by  
the oral bidding. Unsuccess-  
ful bids will be returned.  
The three highest sealed  
bids will qualify for subse-  
quent oral auction. Adver-  
tising costs and a \$100.00  
administrative fee must be  
paid by the successful bid-  
der at the conclusion of the  
auction.  
The right to reject any  
and all bids is reserved. Full  
information concerning the  
timber, conditions of sale,  
and submission of bids may  
be obtained from: School and  
Institutional Trust Lands  
Administration, 675 East  
500 South, Suite 500, Salt  
Lake City, Utah, 84102-  
2818, (801) 538-5100; or,  
Cary Zielinsky, P.O. Box  
248, Liberty, Utah 84310,  
(801) 643-3061.  
Published in the Uintah  
Basin Standard May 31 and  
June 7, 2005.

**NOTICE TO  
WATER  
USERS**  
The State Engineer re-  
ceived the following  
Application(s) in Duchesne  
County (Locations in  
USB&M).  
For more information or

**NOTICE OF  
AGENCY  
ACTION  
CAUSE NO.  
UIC 322**  
BEFORE THE DIVI-  
SION OF OIL, GAS AND  
MINING, DEPART-  
MENT OF NATURAL  
RESOURCES, STATE OF  
UTAH  
IN THE MATTER OF  
THE APPLICATION OF  
Newfield Production Com-  
pany FOR ADMINISTRATIVE  
APPROVAL OF  
THE Travis Federal 15-27-  
8-16, Ashley 3-12-9-15,  
Ashley 11-12-9-15, Ashley  
13-12-9-15, Ashley Federal  
5-14-9-15, and Ashley Fed-  
eral 9-14-9-15 WELLS LO-  
CATED IN SECTIONS 27,  
12, and 14, TOWNSHIP 8  
and 9 South, RANGE 16  
and 15 East, Duchesne  
COUNTY, UTAH, AS  
CLASS II INJECTION  
WELLS  
THE STATE OF UTAH  
TO ALL PERSONS IN-  
TERESTED IN THE  
ABOVE ENTITLED  
MATTER.

Notice is hereby given  
that the Division of Oil, Gas  
and Mining (the "Division")  
is commencing an informal  
adjudicative proceeding to  
consider the application of  
Newfield Production Com-  
pany for administrative ap-  
proval of the Travis Federal  
15-27-8-16, Ashley 3-12-  
9-15, Ashley 11-12-9-15,  
Ashley 13-12-9-15, Ashley  
Federal 5-14-9-15, and  
Ashley Federal 9-14-9-15  
wells, located in Sections  
27, 12 and 14, Township 8  
and 9 South, Range 16 and  
15 East, Duchesne County,  
Utah, for conversion to  
Class II injection wells. The  
adjudicative proceeding will  
be conducted informally  
according to Utah Admin.  
Rule R649-10, Administra-  
tive Procedures.  
Selective zones in the  
Green River Formation will  
be used for water injection.  
The maximum requested  
injection pressure and rate  
will be determined based on  
fracture gradient information  
submitted by Newfield Pro-  
duction Company.  
Any person desiring to  
object to the proposed ap-  
plication or otherwise inter-  
vene in the proceeding, must  
file a written protest or no-  
tice of intervention with the  
Division within fifteen days  
following publication of this  
notice. The Division's Pre-  
siding Officer for this pro-  
ceeding is Gil Hunt, Acting  
Associate Director at PO  
Box 145801, Salt Lake City,  
Utah 84114-5801, phone  
number (801) 538-5340. If  
such a protest or notice of  
intervention is received, a  
hearing will be scheduled in  
accordance with the afore-  
mentioned administrative  
procedure rule. Protestants  
and/or interveners should be  
prepared to demonstrate at  
the hearing how this matter  
affects their interests.  
Dated this 25 day of May,  
2005.  
STATE OF UTAH  
DIVISION OF OIL,  
GAS & MINING  
Gil Hunt  
Acting Associate Direc-  
tor  
Published in the Uintah  
Basin Standard May 31,  
2005.

**NOTICE OF  
PUBLIC  
HEARING**  
Altamont Town will hold  
a public hearing on Wednes-

gation and domestic.  
43-11638 (A75804):  
Gene M. Kole propose(s)  
using 1.454 ac-ft. from  
groundwater (4 miles south-  
west of Neola) for Irriga-  
tion; Recreation: from Jun 1  
to Oct 31, 5 cabins and mess  
hall with playground area  
43-11640 (A75815):  
Wade J. and Ellen G.  
Bowthorpe propose(s) us-  
ing 1.48 ac-ft. from the  
Unnamed Spring (3 miles  
southwest of Neola) for Ir-  
rigation; Stockwatering.  
43-11641 (A75816):  
Wade J. and Ellen G.  
Bowthorpe propose(s) us-  
ing 1.48 ac-ft. from the  
Unnamed Spring (3 miles  
southwest of Neola) for Ir-  
rigation; Stockwatering.  
43-11643 (A75819):  
Robert and Rhonda Curtis  
propose(s) using 1.48 ac-ft.  
from groundwater (8 miles  
West of Duchesne) for Irr-  
igation; Stockwatering; Do-  
mestic  
43-11644 (A75820):  
James and Cynthia  
Kleinfelter propose(s) us-  
ing 1.48 ac-ft. from ground-  
water (8 miles West of  
Duchesne) for Irrigation;  
Stockwatering; Domestic.  
43-11633 (A75791): Lori  
Ann Savage, David P. Bell  
propose(s) using 1.48 ac-ft.  
from the Unnamed Spring  
(9 mile northeast of  
Whiterocks) for Irrigation;  
Stockwatering; Domestic;  
Wildlife: Incidental Wildlife,  
Aquaculture; Fish Culture.  
43-11639 (A75807): Wil-  
liam and Donna Johnson  
propose(s) using 1.48 ac-ft.  
from the Unnamed Spring  
(Approx. 14 miles NW of  
Vernal) for Irrigation;  
Stockwatering; Domestic.  
43-11642 (A75818):  
David P. Bell, Lori Ann Sav-  
age propose(s) using 1.48  
ac-ft. from the Red Pine  
Spring (9 mile northeast of  
Whiterocks) for Domestic;  
Hydro-Power, Fish Culture;  
Wildlife: Incidental Wildlife,  
Aquaculture.  
Jerry D. Olds, P.E.  
STATE ENGINEER  
Published in Uintah Ba-  
sin Standard May 31 and  
June 7, 2005.

**NOTICE TO  
CONTRACTORS**  
The Utah Department of  
Transportation is advertis-  
ing for bids for the following  
projects.  
All project bidding infor-  
mation, including Specifica-  
tions and Plans, can be  
viewed, downloaded, and  
printed from UDOT's  
Project Development Con-  
struction Bid Opening In-  
formation website, <http://www.dot.utah.gov/index.php/m=c/tid=319>.  
To bid on UDOT projects,  
bidders must use UDOT's  
Electronic Bid System  
(EBS). The EBS software  
and EBS training schedules  
are also available on this  
website.  
Project information can  
also be reviewed at the main  
office in Salt Lake City, the  
offices of its Regions, and  
its District offices in Price,  
Richfield, and Cedar City.  
If project Specifications  
and Plans cannot be printed  
from the website, they can  
be obtained from the main  
office, 4501 South 2700  
West, Salt Lake City,  
(801) 965-4346, for a fee,  
plus tax and mail charge, if  
applicable, none of which  
will be refunded.  
All contractors propos-  
ing to bid UDOT heavy high-  
way construction projects  
with an advertised estimate  
of \$500,000 or more must  
file and gain prequalification  
approval prior to submit-  
ting a bid. For further infor-  
mation, contact (801) 965-  
3835. Department process-  
ing time is 10 working days  
from receipt of properly  
executed documentation.  
Project No: STP-  
9999(827)  
Sealed proposals will be  
received by the Utah De-

**NOTICE OF  
PUBLIC  
HEARING**  
Altamont Town will hold  
a public hearing on Wednes-

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**NOTICE OF  
PUBLIC  
HEARING**  
Altamont Town will hold  
a public hearing on Wednes-

BEFORE THE DIVISION OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF UTAH

---

IN THE MATTER OF THE APPLICATION  
OF NEWFIELD PRODUCTION COMPANY  
FOR ADMINISTRATIVE APPROVAL OF  
THE TRAVIS FEDERAL 15-27-8-16,  
ASHLEY 3-12-9-15, ASHLEY 11-12-9-15,  
ASHLEY 13-12-9-15, ASHLEY FEDERAL  
5-14-9-15, AND ASHLEY FEDERAL 9-14-  
9-15 WELLS LOCATED IN SECTIONS 27,  
12, AND 14, TOWNSHIP 8 AND 9 SOUTH,  
RANGE 16 AND 15 EAST, DUCHESNE  
COUNTY, UTAH, AS CLASS II  
INJECTION WELLS

---

NOTICE OF AGENCY ACTION

CAUSE NO. UIC 322

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED  
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 wells, located in Sections 27, 12 and 14, Township 8 and 9 South, Range 16 and 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 25 day of May, 2005.

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

  
\_\_\_\_\_  
for Gil Hunt

Acting Associate Director



**Newfield Exploration Company**  
**Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15,**  
**Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15**  
**Cause No. UIC 322**

Publication Notices were sent to the following:

Newfield Production Company  
Route 3, Box 3630  
Myton, Utah 84052

Via E-Mail and Facsimile (435) 722-4140  
Uintah Basin Standard  
268 South 200 East  
Roosevelt, Utah 84066-3109


via E-Mail and Facsimile (801) 237-2577  
Salt Lake Tribune  
PO Box 45838  
Salt Lake City, UT 84145

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Duchesne County Planning  
734 North Center Street  
Duchesne, Utah 84021

School & Institutional Trust Lands  
675 East 500 South, Suite 500  
Salt Lake City, Utah 84102

Dan Jackson  
US EPA Region VIII, Suite 5000  
999 18th Street  
Denver, CO 80202-2466

  
Julie Carter  
Executive Secretary  
May 25, 2005

P. 01

MAY-25-2005 WED 03:54 PM

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAY-25	03:53 PM	2372577	43"	2	SEND	OK	880	

TOTAL : 43S PAGES: 2

May 25, 2005

SENT VIA E-MAIL AND FAX (801) 237-2577

**Salt Lake Tribune**  
**PO Box 45838**  
**Salt Lake City, UT 84145**

Re: Notice of Agency Action - Cause No. UIC 322

**Gentlemen:**

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

May 25, 2005

SENT VIA E-MAIL AND FAX (801) 237-2577

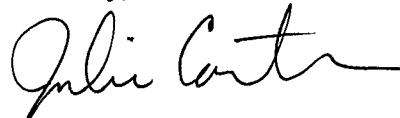
Salt Lake Tribune  
PO Box 45838  
Salt Lake City, UT 84145

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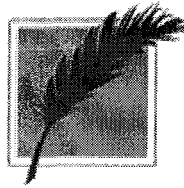
Sincerely,

A handwritten signature in black ink, appearing to read "Julie Carter", with a stylized, flowing script.

Julie Carter  
Executive Secretary

encl.

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## Public Notice

**County:** Salt Lake  
**Printed In:** Salt Lake Tribune  
**Printed On:** 2005/05/30

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### Public Notice:

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BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC 322 IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE TRAVIS FEDERAL 15-27-8-16, ASHLEY 3-12-9-15, ASHLEY 11-12-9-15, ASHLEY 13-12-9-15, ASHLEY FEDERAL 5-14-9-15, AND ASHLEY FEDERAL 9-14-9-15 WELLS LOCATED IN SECTIONS 27, 12, AND 14, TOWNSHIP 8 AND 9 SOUTH, RANGE 16 AND 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER. Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Travis Federal 15-27-8-16, Ashley 3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-15, and Ashley Federal 9-14-9-15 wells, located in Sections 27, 12 and 14, Township 8 and 9 South, Range 16 and 15 East, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures. Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company. Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following

publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests. Dated this 25 day of May, 2005. STATE OF UTAH DIVISION OF OIL, GAS & MINING  
Gil Hunt Acting Associate Director 8202SDM3

**Public Notice ID: 3878353.HTM**

---

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"We Cover The State"

P. 01

801 359 3940

TOTAL : 1M 29S PAGES: 2

Sincerely,

May 25, 2005

SENT VIA E-MAIL AND FAX (435) 722-4140

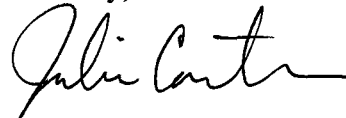
Uintah Basin Standard  
268 South 200 East  
Roosevelt, Utah 84066-3109

Re: Notice of Agency Action - Cause No. UIC 322

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

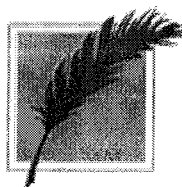
Sincerely,

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Julie Carter  
Executive Secretary

encl.

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## Public Notice

**County:** Duchesne  
**Printed In:** Uintah Basin Standard  
**Printed On:** 2005/05/31

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### Public Notice:

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NOTICE OF  
AGENCY  
ACTION  
CAUSE NO.  
UIC 322

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT  
OF  
NATURAL RESOURCES, STATE OF UTAH  
IN THE MATTER OF THE APPLICATION OF Newfield PRoduction  
Company FOR  
ADMINISTRATIVE APPROVAL OF THE Travis Federal 15-27-8-16,  
Ashley 3-12-9-15,  
Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley Federal 5-14-9-  
15, and Ashley Federal 9-14-9-15  
WELLS LOCATED IN SECTIONs 27, 12, and 14, TOWNSHIP 8 and  
9 South, RANGE 16 and  
15 East, Duchesne COUNTY, UTAH, AS CLASS II INJECTION  
WELLS  
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE  
ABOVE  
ENTITLED MATTER.  
Notice is hereby given that the Division of Oil, Gas and Mining  
(the "Division") is  
commencing an informal adjudicative proceeding to consider the  
application of Newfield  
Production Company for administrative approval of the Travis  
Federal 15-27-8-16, Ashley  
3-12-9-15, Ashley 11-12-9-15, Ashley 13-12-9-15, Ashley



Federal 5-14-9-15, and Ashley  
Federal 9-14-9-15 wells, located in Sections 27, 12 and 14,  
Township 8 and 9 South, Range 16  
and 15 East, Duchesne County, Utah, for conversion to Class II  
injection wells. The adjudicative  
proceeding will be conducted informally according to Utah  
Admin. Rule R649-10,  
Administrative Procedures.  
Selective zones in the Green River Formation will be used for  
water injection. The  
maximum requested injection pressure and rate will be  
determined based on fracture gradient  
information submitted by Newfield Production Company.  
Any person desiring to object to the proposed application or  
otherwise intervene in the  
proceeding, must file a written protest or notice of intervention  
with the Division within fifteen  
days following publication of this notice. The Division's Presiding  
Officer for this proceeding is  
Gil Hunt, Acting Associate Director at PO Box 145801, Salt Lake  
City, Utah 84114-5801, phone  
number (801) 538-5340. If such a protest or notice of  
intervention is received, a hearing will be  
scheduled in accordance with the aforementioned administrative  
procedure rule. Protestants  
and/or interveners should be prepared to demonstrate at the  
hearing how this matter affects their  
interests.  
Dated this 25 day of May, 2005.  
STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
Gil Hunt  
Acting Associate Director  
Published in the Uintah Basin Standard May 31, 2005.

Public Notice ID: 3898764.HTM

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**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

July 14, 2005

Newfield Exploration Company  
1401 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Travis Unit Well: Travis Federal 15-27-8-16, Section 27, Township 8 South,  
Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Exploration Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt  
Acting Associate Director

BGH:jc

cc: Dan Jackson, Environmental Protection Agency  
Bureau of Land Management, Vernal  
Newfield Production Co., Myton

STATE OF UTAH  
DIVISION OF OIL GAS AND MINING

## INJECTION WELL - PRESSURE TEST

(Travis?)

Well Name: Monument Butte Fed 15-278-16 API Number: 43013 31786  
 Qtr/Qtr: SW/SE Section: 27 Township: 8S Range: 16E  
 Company Name: Newfield Production Co.

Lease: State \_\_\_\_\_ Fee \_\_\_\_\_ Federal X Indian \_\_\_\_\_  
 Inspector: Richard Powell Date: 1/10/06

## Initial Conditions:

Tubing - Rate: 0 Pressure: 420 psi  
 Casing/Tubing Annulus - Pressure: 0 psi

## Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
9:05 am 0	<u>740</u>	<u>420</u>
9:10 5	<u>740</u>	<u>420</u>
9:15 10	<u>740</u>	<u>420</u>
9:20 15	<u>740</u>	<u>420</u>
9:25 20	<u>740</u>	<u>420</u>
25	<u>740</u>	<u>420</u>
30	<u>740</u>	<u>420</u>

Results: Pass/Fail

## Conditions After Test:

Tubing Pressure: 420 psi  
 Casing/Tubing Annulus Pressure: 740 psi

COMMENTS: Well sign says Monument Butte Fed 15-278-16  
RBDM's says TRAVIS Fed 15-27-8-16  
well status says - Producing oil well

Michael Hollinger  
 Operator Representative

JAN 13 2006

OIL-322



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

**UNDERGROUND INJECTION CONTROL PERMIT**

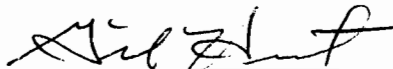
**Cause No. UIC-322**

**Operator:** Newfield Production Company  
**Well:** Travis Federal 15-27-8-16  
**Location:** Section 27, Township 9 South, Range 15 East  
**County:** Duchesne  
**API No.:** 43-013-31786  
**Well Type:** Enhanced Recovery (waterflood)

**Stipulations of Permit Approval**

1. Approval for conversion to Injection Well issued on July 14, 2005.
2. Maximum Allowable Injection Pressure: 2,129 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation  
(4,350' - 6,278')

Approved by:

  
Gil Hunt  
Associate Director

1-24-06  
Date

mf

cc: Dan Jackson Environmental Protection Agency  
Bureau of Land Management, Vernal  
SITLA, Salt Lake City

FORM 3160-3  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED  
CMD No. 1004-0135  
Expires January 31, 2009

5. Lease Serial No.

UTUG2M48

6. If Indian, Allottee or Tribe Name.

7. If Unit or C/A Agreement, Name and/or No.  
TRAVIS UNIT

8. Well Name and No.

TRAVIS FEDERAL 15-27-8-16

9. API Well No.

4301331786

10. Field and Pool, or Exploratory Area  
Minimant Butte

11. County or Parish, State

Duchene, UT

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection well2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

0785 FSL 1983 FEL

SW/SE Section 27 T8S R16E

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well on Injection
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final reoperation.)

The above referenced well was put on injection at 1:00 p.m. on 2/2/06.

I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mandie Crozier

Title

Regulatory Specialist

Signature

Date

02/16/2006

THIS SPACE FOR FEDERAL OFFICE USE

Approved by

Concurrence of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

FEB 16 2006

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-62848

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
GMBU

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:  
TRAVIS FEDERAL 15-27-8-16

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301331786

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
GREATER MB UNIT

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 785 FSL 1983 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 27, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of Work Completion: 12/22/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/17/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 12/17/2010. On 12/22/2010 the casing was pressured up to 1290 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1850 psig during the test. There was not a State representative available to witness the test.

API# 43-013-31786

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 12/29/2010

(This space for State use only)

**RECEIVED**  
**JAN 06 2011**  
**DIV. OF OIL, GAS & MINING**

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630  
Myton, UT 84052  
435-646-3721

Witness: \_\_\_\_\_ Date 12/22/10 Time 9:30 am pm

Test Conducted by: DAVE CLOWARD

Others Present: \_\_\_\_\_

Well: MONUMENT BUTTE FEDERAL  
15-27-8-16

Field: MONUMENT BUTTE FEDERAL  
15-27-8-16 UTU 87538X  
Duchesne County, UTAH

Well Location: MONUMENT BUTTE FEDERAL 15-27-8-16 API No:  
SW/SE Sec. 27, T8S, R16E.

43-013-31786

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1290</u>	psig
5	<u>1290</u>	psig
10	<u>1290</u>	psig
15	<u>1290</u>	psig
20	<u>1290</u>	psig
25	<u>1290</u>	psig
30 min	<u>1290</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1850 psig

Result:

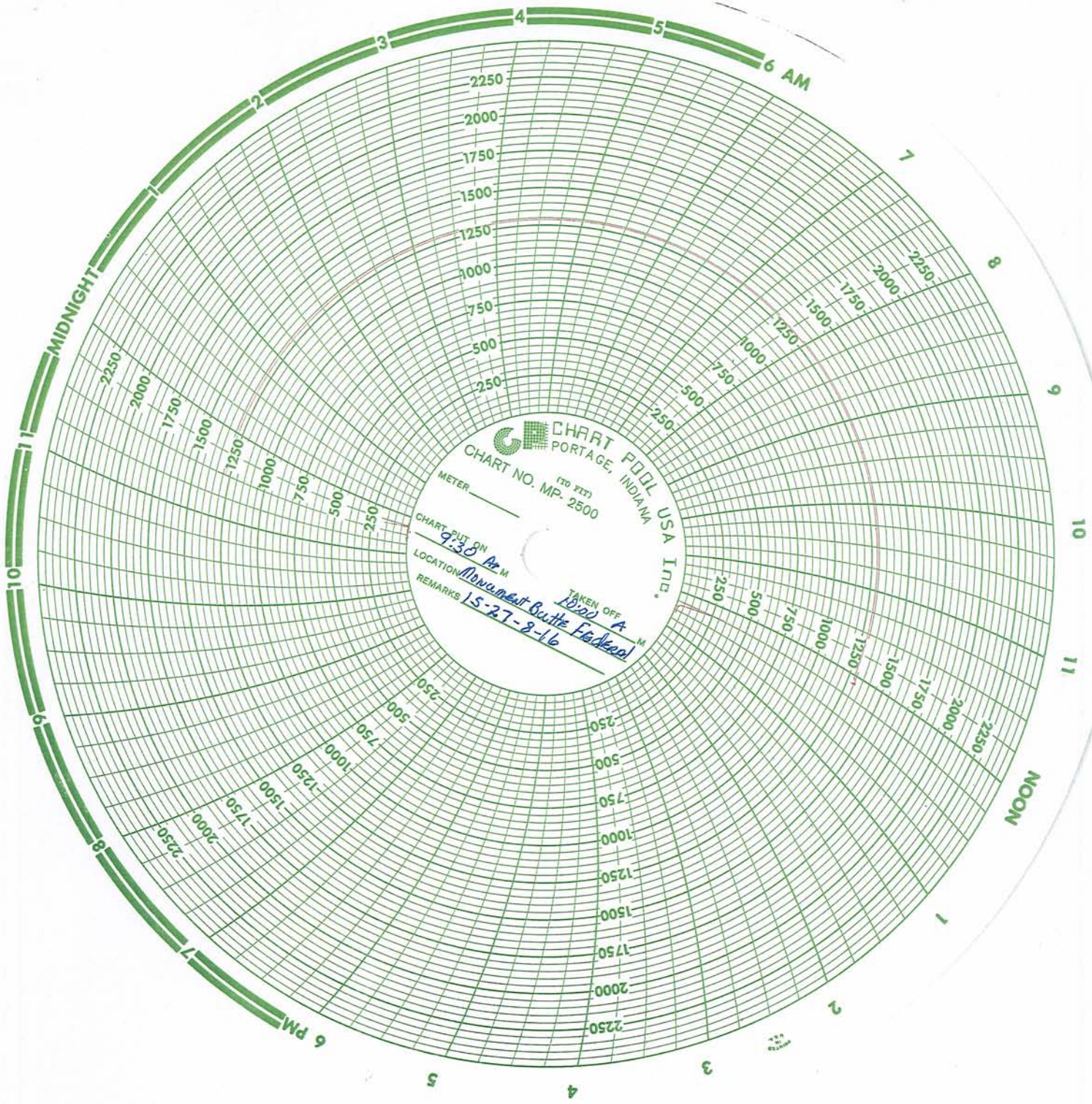
Pass

Fail

Signature of Witness: \_\_\_\_\_

Signature of Person Conducting Test: David Cloward





U.S. COAST AND GEODETIC SURVEY  
CHART NO. MP-2500  
(130 FTS)  
PORTAGE, INDIANA  
PUBLISHED BY THE U.S. GOVERNMENT PRINTING OFFICE  
1950

CHART PUT ON 9:30 A.M.  
LOCATION Monument Butte Federal  
REMARKS 15-27-8-16  
TAKEN OFF 10:00 A.M.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-62848
<b>1. TYPE OF WELL</b> Water Injection Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630, Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> TRAVIS FED 15-27-8-16
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0785 FSL 1983 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 27 Township: 08.0S Range: 16.0E Meridian: S		<b>9. API NUMBER:</b> 43013317860000
<b>PHONE NUMBER:</b> 435 646-4825 Ext		<b>9. FIELD and POOL or WILDCAT:</b> MONUMENT BUTTE
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/11/2012	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER

OTHER: 

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report. On 05/09/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/11/2012 the csg was pressured up to 1580 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1200 psig during the test. There was a State representative available to witness the test - Chris Jensen

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: June 04, 2012

By: 

<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/30/2012	

# Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Chris Jensen Date 5/11/12 Time 9:00 am pmTest Conducted by: Dale Giles

Others Present: \_\_\_\_\_

Well:

Monument Butte Fed. 15-27-8-16

Field:

Monument Butte

Well Location:

SW/SE Sec. 27, T8S, R16E

API No:

43-013-31786TimeCasing Pressure

0 min	<u>1580</u>	psig
5	<u>1580</u>	psig
10	<u>1580</u>	psig
15	<u>1580</u>	psig
20	<u>1580</u>	psig
25	<u>1580</u>	psig
30 min	<u>1580</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1200 psig

Result:

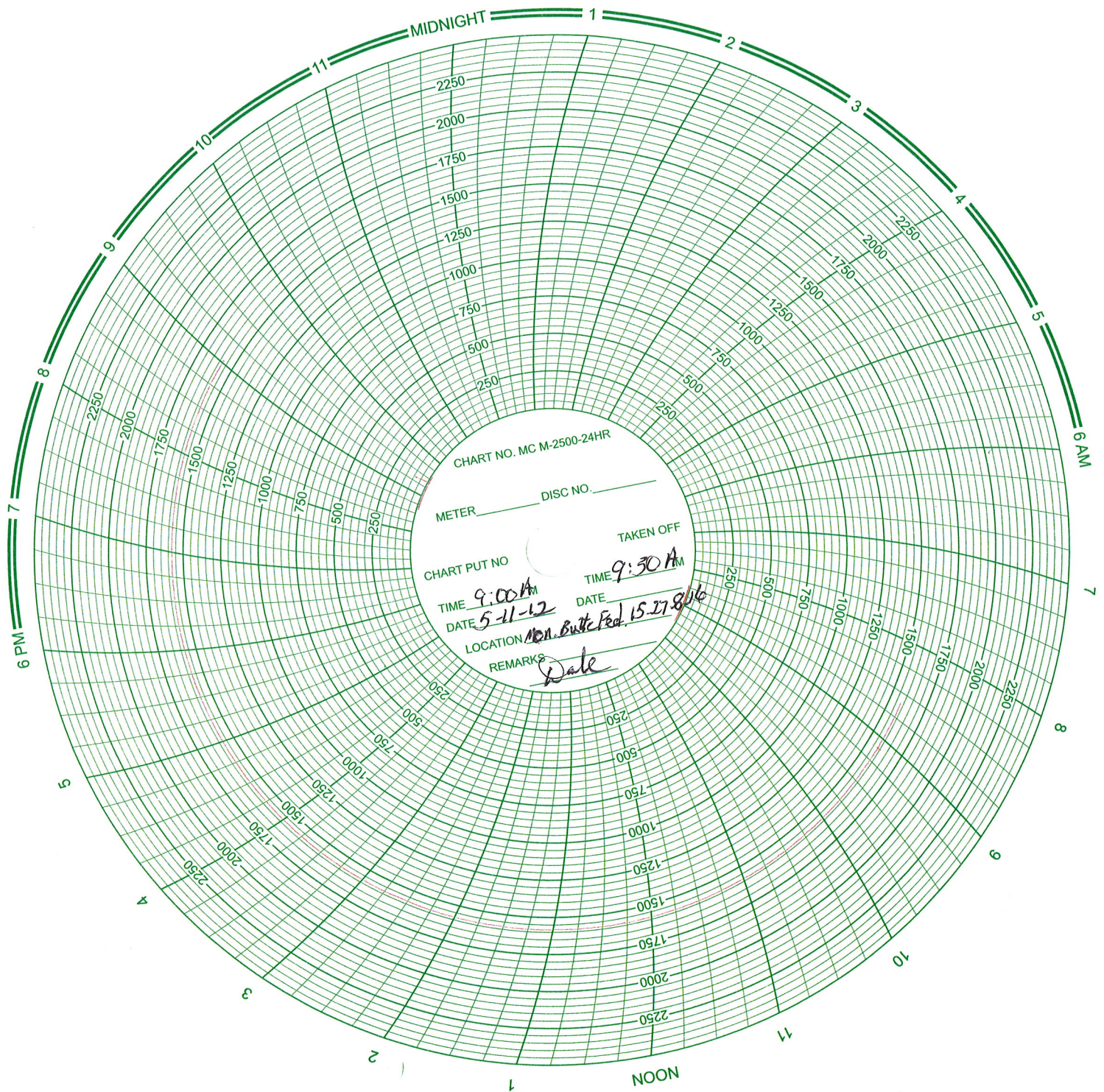
Pass

Fail

Signature of Witness:

Signature of Person Conducting Test:







## Daily Activity Report

Format For Sundry

TRAVIS 15-27-8-16

3/1/2012 To 7/30/2012

**5/7/2012 Day: 1**

**Tubing Leak**

WWS #7 on 5/7/2012 - Pressure test tbg. TOH w/ tbg & packer. TIH w/ tbg & new packer. Pressure tbg to 3000 psi, lost 1000 psi in 2 minutes. Retrieve SV & drop new SV. Pressure tbg to 3000 psi, No test. SWIFN. - MIRUSU. X-over for tbg. ND wellhead. NU BOPs. RU rig floor. Release PKR. Flush tbg w/ 50 BW. Drop standing valve & pump down w/ 25 BW. Pressure test tbg to 3000 psi (good test). Retrieve SV w/ sandline. TOH w/ 137- jts J-55 6.5# 8rd EUE tbg, SN & AS-1X packer. PU redressed AS-1X packer & new SN. TIH w/ tbg as pulled. Drop standing valve & pump down w/ 20 BW. Pressure tbg to 3000 psi. Lost 1000 psi in 2 minutes. Retest three times w/ same results. Retrieve standing valve. Drop new standing valve. Pressure tbg to 3000 psi. No test. SWIFN. - MIRUSU. X-over for tbg. ND wellhead. NU BOPs. RU rig floor. Release PKR. Flush tbg w/ 50 BW. Drop standing valve & pump down w/ 25 BW. Pressure test tbg to 3000 psi (good test). Retrieve SV w/ sandline. TOH w/ 137- jts J-55 6.5# 8rd EUE tbg, SN & AS-1X packer. PU redressed AS-1X packer & new SN. TIH w/ tbg as pulled. Drop standing valve & pump down w/ 20 BW. Pressure tbg to 3000 psi. Lost 1000 psi in 2 minutes. Retest three times w/ same results. Retrieve standing valve. Drop new standing valve. Pressure tbg to 3000 psi. No test. SWIFN.

**Daily Cost:** \$0

**Cumulative Cost:** \$8,529

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**5/9/2012 Day: 2**

**Tubing Leak**

WWS #7 on 5/9/2012 - Found hole in jt #44. Replace Jts #43-45. TIH w/ tbg & pressure test tbg to 3000 psi for 30 min. Pump packer fluid & pressure test csg to 1500 psi for 30 min. - Wait on fresh water from ITL. - Bleed pressure off well. TOH w/ 20- jts tbg. Pressure test tbg to 3000 psi, no test. TOH / 20- jts tbg. Pressure test tbg to 3000 psi, no test. TOH w/ 4- jts tbg & found pin hole in jt #44. LD jt above & below. Pressure test tbg to 3000 psi (good test). TIH w/ 42- jts tbg. Pressure test tbg to 3000 psi (held pressure test for 30 min w/ 0 psi loss). RIH w/ fishing tool on sandline & retrieve standing valve. - Bleed pressure off well. TOH w/ 20- jts tbg. Pressure test tbg to 3000 psi, no test. TOH / 20- jts tbg. Pressure test tbg to 3000 psi, no test. TOH w/ 4- jts tbg & found pin hole in jt #44. LD jt above & below. Pressure test tbg to 3000 psi (good test). TIH w/ 42- jts tbg. Pressure test tbg to 3000 psi (held pressure test for 30 min w/ 0 psi loss). RIH w/ fishing tool on sandline & retrieve standing valve. - Pump 60 bbls packer fluid down csg. ND BOPs. Set AS-1X packer @ 4458' w/ 16,000#s tension. NU wellhead. Pressure csg to 1500 psi. Held pressure test for 30 min w/ 0 psi loss. RDMOSU. - Wait on fresh water from ITL. - Pump 60 bbls packer fluid down csg. ND BOPs. Set AS-1X packer @ 4458' w/ 16,000#s tension. NU wellhead. Pressure csg to 1500 psi. Held pressure test for 30 min w/ 0 psi loss. RDMOSU.

**Daily Cost:** \$0

**Cumulative Cost:** \$18,904

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**5/29/2012 Day: 3**

**Tubing Leak**

Rigless on 5/29/2012 - Conduct MIT - On 05/09/2012 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 05/11/2012 the csg was pressured up to 1580 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1200 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 05/09/2012 Chris Jensen with

the State of Utah was contacted concerning the MIT on the above listed well. On 05/11/2012 the csg was pressured up to 1580 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 1200 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

**Daily Cost:** \$0

**Cumulative Cost:** \$19,804

---

**Pertinent Files:** [Go to File List](#)

# Travis Federal 15-27-8-16

Spud Date: 10/6/1997  
Put on Production: 02/11/2005  
GL: 5573' KB: 5585'

Initial Production: 16BOPD,  
44MCFD, 24BWPD

## Injection Wellbore Diagram

### SURFACE CASING

CSG SIZE: 8-5/8"  
GRADE: J-55  
WEIGHT: 24#  
LENGTH: 7 jts. (300.51')  
DEPTH LANDED: (298.61')  
HOLE SIZE: 12-1/4"  
CEMENT DATA: 120 sxs premium plus, 5 bbls cement to surface

### PRODUCTION CASING

CSG SIZE: 5-1/2"  
GRADE: J-55  
WEIGHT: 15.5#  
LENGTH: 144 jts. (6384.24')  
DEPTH LANDED: (6382.24')  
HOLE SIZE: 7-7/8"  
CEMENT DATA: 350 sxs Premilite II & 525 sxs 50/50 POZ.  
CEMENT TOP AT: 40'

### TUBING

SIZE GRADE WT.: 2-7/8" J-55 6.5#  
NO. OF JOINTS: 137 jts. (4445.50')  
SEATING NIPPLE: 2-7/8" (1.10')  
SN LANDED AT: 4457.50' KB  
TOTAL STRING LENGTH: EOT @ 4466.00'

Cement top @ 40'

Packer @ 4462'  
EOT @ 4466'

4480-4490'

4822-4828'

5074-5084'

6159-6164'

6180-6186'

6253-6262'

6268-6278'

PBTD @ 6335'

SHOE @ 6382'

TD @ 6400'

### FRAC JOB

02/03/05	6253-6278'	Frac CP5 sands as follows: 54,997# 20/40 sand in 489 bbls Lightning 17 frac fluid. Treated @ avg press. Of 2603 w/ avg rate of 25 bpm. ISIP 2440. Calc flush: 6251 gal. Actual flush: 6300 gal.
02/03/05	6159-6186'	Frac CP4 sands as follows: 36,277# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press. of 2691 w/ avg rate of 27.8 bpm. ISIP 2780. Calc flush: 6157 gal. Actual flush: 6174 gal.
02/03/05	5074-5084'	Frac D1 sands as follows: 39,993# 20/40 sand in 375 bbls Lightning 17 frac fluid. Treated @ avg press. of 2043 w/ avg rate of 25.1 bpm. ISIP 2140. Calc flush: 5072 gal. Actual flush: 5040 gal.
02/04/05	4822-4828'	Frac PB10 sands as follows: 19,887# 20/40 sand in 247 bbls lightning 17 frac fluid. Treated @ avg press. Of 2324 w/ avg rate of 24.9 bpm. ISIP 2300. Calc flush: 4820 gal. Actual flush: 4830 gal.
02/04/05	4480-4490'	Frac GB2 sands as follows: 72,334# 20/40 sand in 532 bbls lightning 17 frac fluid. Treated @ avg press. Of 2486 w/ avg rate of 25 bpm. ISIP 2800 Calc flush: 4410 gal. Actual flush: 4478
12/19/05		Well converted to an injection well.
01/26/06		MIT completed and submitted.

### PERFORATION RECORD

1/25/2005	6268-6278'	4 SPF	40 holes
1/25/2005	6253-6262'	4 SPF	36 holes
2/03/2005	6180-6186'	4 SPF	24 holes
2/03/2005	6159-6164'	4 SPF	20 holes
2/03/2005	5074-5084'	4 SPF	40 holes
2/03/2005	4822-4828'	4 SPF	24 holes
2/04/2005	4480-4490'	4 SPF	40 holes

**NEWFIELD**

**Travis Federal 15-27-8-16**

785' FNL. & 1983' FEL

SW/SE Section 27-T8S-R16E

Duchesne Co. Utah

API #43-013-31786; Lease #UTU-62848